OMB NO. 1004-0137 Expires: December 31, 1991

SHANE GRAY

DATE __11/23/98

PITTED STATES SUBMIT IN DUPLICATE. DEPARTM 'T OF THE INTERIOR other inctions on verse side) 5. LEASE DESIGNATION AND SERIAL BUREAU OF LAND MANAGEMENT NM-074936 WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: WELL XX DRY Other 7. UNIT AGREEMENT NAME L TYPE OF COMPLETION: WELL XX 2834 0 DEED. BACK DIFF. RESVR. <u>- - الإسر</u> Other 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR BIRDIE FEDERAL #5 MARBOB ENERGY CORPORATION AB 19202122 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. ্ৰুৱ 30-015-30371 P.O. BOX 227, ARTESIA, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 10. FIELD AND POOL, OR WILDCAT LOCO HILLS PADDOCK 112137 2080 FNL 330 FEL At top prod. interval reported below 11. SEC., T., R., M., OR BLOCK AND SURVEY RECEIVED OR AREA OCD - ARTESIA SAME At total depth SAME SEC. 17-T17S-R30E 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE 153456 PARISH 15. DATE SPUDDED 16. DATE T.D. REACHED **EDDY** NM 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 8/25/98 9/3/98 11/18/98 3674 GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY INTERVALS ROTARY TOOLS 4850' 4710' DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 0-4850 WAS DIRECTIONAL SURVET MADE 4280-4552 PADDOCK NO 26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN 27. WAS WELL CORED NO CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE FOP OF CEMENT, CEMENTING RECORD 8 5/8" AMOUNT PULLED 24# 4031 12 1/4" 400 SX 1/2" READY MIX TO SURF 17# 4725 7/8" 1600 SX CIRC 282 LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENTS SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) 2 7/8" 4528 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. 32. DEPTH INTERVAL (MD) 4280-4552' 20 SHOTS AMOUNT AND KIND OF MATERIAL USED 4280-4552 ACD W/2000 GALS 15% NE ACID PRODUCTION. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or 11/21/98 PUMPING PROD DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BEL GAS-MCF. WATER-BEL TEST PERIOD 11/22/98 GAS-OIL BATIO 24 26 83 428 PLOW. TUBING PRESS CASING PRESSURE CALCULATED OII.-BBI. GAS-MCF 24-HOUR RATE WATER--HRL OIL GRAVITY-API (CORE.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY SOLD

28.

29.

33.*

35. LIST OF ATTACHMENTS

SIGNED 1716

LOGS, DEVIATION SURVEY

PRODUCTION ANALYST TITLE *(See Instructions and Spaces for Additional Data on Reverse Side)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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					ТОР
					воттом
					FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.
	-	·			ssures, and 38.
·				NAME	
			NOSMERT STA	MEAS. DEPTH	GEOLOGIC MARKERS
		. *	ROSWELL	TRUE VERT. DEPTH	TOB S



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors
PO Box 1370 Artesia. NM 88211-1370
505/746-6651 746-3518 fax 748-2205

September 9, 1998

Marbob Energy Corporation PO Drawer 227 Artesia, NM 88211-0227

RE: B

Birdie Federal #5 2080' FNL & 330' FEL

Sec. 17, T17S, R30E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATIO		
409'	3/4		
919'	3/4		
1406'	1/4		
2000'	1/2		
2490'	1/2		
2670'	3/4		
3156'	3/4		
3771'	1		
4282'	1		
4850'	3/4		

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 9th day of September, 1998.

Leanier ()

Notary Public



HOTARY BOND FLEW MITH SECRETARY OF STAND

MY CONTINUES SEED MITH SECRETARY OF STAND

MY CONTINUES SHOW EXDINES DUG 30, 2000

OFFICIAL SEAL

98_910.DOC