Form 3160-3 (July 1989) (formerly 9-331C)

CONTACT RECEIVING 30-015-3037 BLM Roswell District

N. M. Cil Crice P Avillance
811 Other Instructions on UNITED STATES DEPARTMENT OF THE INTERIOR

Modified Form No. NH060-3160-2

BUREAU OF LAND MANAGEMENT								D. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION FOR PEDAME TO DRIVE DESCRIPTION							LC-0293		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK							6. IF INDIAN,	ALLOTTES OR TRIBE NAME	
DBH (📆				EPEN PLUG BACK			7. UNIT AGREEMENT NAME		
D. TYPE OF WE		•	PLUG BACK			. UNIT AGREEMENT NAME			
WELL X	WELL	OTHER	SINGLE MULTIPLE ZONE ZONE				8. FARM OR LEASE NAME		
2. NAME OF OPERATOR				3a. Area Code & Phone N					
Marbob 3. Address of 0	Energy Corp	oration /	404	1049 505-748-3303			9. WELL NO.		
P. O. BOX 227 Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and In 1997)								POOL, OR WILDCAT	
At surface 2310 FCL 2/10 FFZ							1000 HE	LO PADDAGY	
2310 FSL 2410 FEL At proposed prod. zone				EAPPROVALUATED THE SO				11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
SAME	prod. 20Be	8	y stat	STATE FOR 36331					
4. DISTANCE IN	MILES AND DIRECT	TION FROM NEAREST TO	CRT H	<u>CROX LCC</u>	ATTON	103.7	SEC. 18	-T17S-R31E	
EAST OF	ARTESTA ON	HWY 82 APPROX	20 10	T C			12. COUNTY OR	PARISH 13. STATE	
- A. DIDIVICE DE	UM PROPORED	MIT OZ AFFROX	Z9 MI				EDDY	NM	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.							17. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*				609.33			40		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
1. ELEVATIONS (Show whether DF, I	RT, GR, etc.)		6000' RO			OTARY		
3747' G	R						i	ATE WORK WILL START	
PROPOSED CASING AND CEMEN ROSWELL CONTR							SEPTEMBER 1, 1998		
HOLE SIZE	CASING SIZE	PROPO.	SED CASI	NG AND CEM	N KUS WEEL	CONT	ROLLED WA	iter basin	
12 1/4"	/11 0 5 (01)		ļ	GRADE	THREAD T	THREAD TYPE		TREMES TO TTITHAUP	
7 7/8" 5 1/2"		24#	J-55		LTC	LTC		CIRC	
	-3-1/2	17#	J-55		LTC		6000'	SUFFICIENT TO	
	1 '		•					COVER 200' ABOV	
ALL OIL &									
					•			HORIZONS	
	PAY Z	ONE WILL BE SE	LECTIV	ELY STIMU	LATED AND P	EROFRA	TFD 450223	324 20	
PAY ZONE WILL BE SELECTIVELY STIMULATED AND PEROFRATED AS 2223242526 NEEDED FOR OPTIMUM PRODUCTION. ATTACHED ARE: 1. WELL LOCATION & ACREAGE DEDICATION BY ATTACHED ARE: 1.									
NEEDED FOR OPTIMUM PRODUCTION.									
ATTACHED ARE: 1. WELL LOCATION & ACREAGE DEDICATION PLAT AUG 1950									
		•		- COM LEAD	1 1		DECE		
2. SURFACE USE PLAN 3. SUPPLEMENTAL DRILLING DATA APPROVAL SUBJECT TO RECEIVED OCD - ARTESIA									
APPROVAL SUBJECT TO GENERAL REQUIREMENTS A SPECIAL STIPULATIONS								MIESIA //	
10	5 5		-	GENER	L REQUIRE	MENTS	AND-	ريا _ع -	
				SPECIAL	STIPLII ATIC	JNG	11016	819970	
			•	ATTACH	ED)NO			
ABOVE SPACE D	ESCRIBE PROPOSED I	PROGRAM: If proposal is pen directionally, give	s to deepe					•	
venter proposal	l is to drill or deep 1. If any.	pen directionally, give	pertinent	data on subsu	face locations and	measured	and true vertical	roposed new productive depths. Give blowout	
1	<u> </u>								
100	and a T	1.0/5-	1						
SIGNED	∞ .	we was	TITL	F Product	ion Clerk		DATE	7/22/98	
(This space fo	or Federal or State	office use)							
PERMIT NO									
	(ORIG. SGD.) ARM/	NDO A LOPEZ		Acting		·			
APPROVED BY	UKIG. 360.J AKMI	Mind in colum	***	Assistant Field Office Manager, AUG 2 1 1998					
CONDITIONS OF	APPROVAL, IF ANY :		. TITE	Lands and Minerals					