

N. M. Oil Cons. Division

811 S. 1ST ST.

ARTESIA, NM 88210-2834

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

LC-029395A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2310 FSL 2410 FEL
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH 13. STATE
EDDY NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
07/14/99 07/24/99 08/05/99 3747' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
5205' 5192' 0-5205'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4756-5013' PADDOCK

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, MCG

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	450'	17 1/2"	450 SX		READY MIX TO SURF
8 5/8"	24#	1375'	12 1/4"	800 SX		CIRC 165 SX
5 1/2"	17#	5204'	7 7/8"	1100 SX		CIRC 250 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4695'	

31. PERFORATION RECORD (Interval, size and number)
4756-5013' 20 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4657-5013' ACD W/2000 GALS 15% NEFE ACID

(ORIG. SGD.) GARY GOURLEY

33. * PRODUCTION

DATE FIRST PRODUCTION 08/07/99 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PROD

DATE OF TEST 08/08/99 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD OIL---BBL. 29 GAS---MCF. 19 WATER---BBL. 829 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY OWEN PUCKETT

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cockrum TITLE PRODUCTION ANALYST

DATE 08/09/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.