

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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30-015-30382

BLM Roswell District
Modified Form No.
NMD60-3160-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029395A
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Marbob Energy Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. BOX 227 Artesia, NM 88210		8. FARM OR LEASE NAME TONY FEDERAL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990 FSL 330 FWL At proposed prod. zone SAME Unit P WC Cedar Lake: yes 96831		9. WELL NO. 2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* EAST OF ARTESIA ON HWY 82 APPROX 29 MILES		10. FIELD AND POOL, OR WILDCAT LOCO HILLS DADDUCK
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330'	16. NO. OF ACRES IN LEASE 609.33	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA SEC. 18-T17S-R31E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6000'	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	12. COUNTY OR PARISH EDDY
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3750' GR		13. STATE NM
23. PROPOSED CASING AND CEMENTING PROGRAM		20. ROTARY OR CABLE TOOLS ROTARY
		22. APPROX. DATE WORK WILL START* SEPTEMBER 1, 1998

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	J-55	LTC	450'	300 SX, CIRC
7 7/8"	5 1/2"	17#	J-55	LTC	6000'	SUFFICIENT TO COVER 200' ABOVE ALL OIL & GAS HORIZONS

PAY ZONE WILL BE SELECTIVELY STIMULATED AND PERFORATED AS NEEDED FOR OPTIMUM PRODUCTION.

- ATTACHED ARE:
1. WELL LOCATION & ACREAGE DEDICATION PLAT
 2. SURFACE USE PLAN
 3. SUPPLEMENTAL DRILLING DATA

Post ID 1
8-28-98
API & Loc

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Thonda Nelson TITLE Production Clerk DATE 7/23/98

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
(ORIG. SGD.) ARMANDO A. LOPEZ Acting Assistant Field Office Manager,
APPROVED BY _____ LANDS AND MINERALS
CONDITIONS OF APPROVAL, IF ANY: _____ DATE AUG 26 1998