

JULY 1992

UNITED STATES

SUBMIT TO DIVISION

Division

FORM APPROVED

45F

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT811 S. 1st Street
Artesia, NM 88210-2834

OMB NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

LC-029395A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESRV. ☐	Other ☐
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION ✓						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303						8. FARM OR LEASE NAME, WELL NO. TONY FEDERAL #9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330 FSL 736 FWL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-015-30384	
10. FIELD AND POOL, OR WILDCAT CEDAR LAKE YESO						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 18-T17S-R31E	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				EDDY		NM	
15. DATE SPUDDED 03/14/00		16. DATE T.D. REACHED 03/24/00		17. DATE COMPL. (Ready to prod.) 04/06/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3752' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5195'		21. PLUG, BACK T.D., MD & TVD 5180'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-5195'		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4694-4957' YESO	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG		27. WAS WELL CORED No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", J-55	48#	465'	17 1/2"	450 SX	9 YDS READY MIX TO SURF
8 5/8", J-55	24#	1492'	12 1/4"	850 SX	CIRC 120 SX
5 1/2", J-55	17#	5192'	7 7/8"	1200 SX	CIRC 270 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4637'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4694-4957' 20 SHOTS		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4694-4957'	ACD W/3000 GALS 15% NEFE ACID

33. * PRODUCTION							
DATE FIRST PRODUCTION 04/10/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 04/15/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL. 32	GAS---MCF. 41	WATER---BBL. 716	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY DAVID A. GRAY	
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	Robin Cockrum	TITLE	PRODUCTION ANALYST
		DATE 04/19/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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BUREAU OF LAND MANAGEMENT
MOSCOW OFFICE