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APPROVED BY (ORIG. SGD.) ARMANDO A I GPE7 Acting Assistant Field Office Manager, Lands and Minerals	(This space for	Federal or State of	mce use)					
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	APPROVED BY (C	DRIG. SGD.) ARMA	NDO A. LOP ez	Lands a	n [°] Field Office N nd Minerals	fanager,	DATE	P 01 1998

*See Instructions On Reverse Side

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artenia, NM 56211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico

Pool Name

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

DISTRICT IV P.O. Box 2068, Santa Fe, NM 87504-2088

API Number

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

			96610				E. EMPI	E. EMPIRE YESO				
Property Code			Property Name					Well Number				
			B440 FEDERAL					1				
OGRID No.			Operator Name				Elevation					
14049				MARBOE	B ENERGY CO	ORPORATION		3562				
					Surface Loca	ation						
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
J	27	17 S	29 E		2310	SOUTH	1650	EAST	EDDY			
						I						
Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acre	s Joint o	or Infill Co	nsolidation	Code Or	der No.			L <u></u>	A			
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10"/900 Cameron SS Space Saver 3000# Working Pressure 3.000# Working Pressure Choke Manifold



B-440 Federal No. 1 2310' FSL and 1650' FEL Section 27, T-17S, R-29E Eddy County, New Mexico Exhibit #1

Attachment to Exhibit #1 NOTES REGARDING THE BLOWOUT PREVENTERS

- 1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
- 2. Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition, 1000 psi W.P. minimum.
- 4. All fittings to be flanged.
- 5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 1000 psi W.P. minimum.
- 6. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock on kelly.
- 9. Extension wrenches and hand wheels to be properly installed.
- IO. Blow out preventer control to be located as close to driller's position as feasible.
- 11. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.