

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

other instructions on reverse side

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

65F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-028784C	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		7. UNIT AGREEMENT NAME BURCH KEELY UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210		8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #288	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2615 FNL 495 FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-015-30394	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA	
15. DATE SPUDDED 9/27/98		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26-T17S-R29E	
16. DATE T.D. REACHED 10/6/98		12. COUNTY OR PARISH EDDY CO.	
17. DATE COMPL. (Ready to prod.) 10/22/98		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3575' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4700'		21. PLUG, BACK T.D., MD & TVD 4685'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4700' CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4163-4567' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN		27. WAS WELL CORRED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	410'	12 1/4"
5 1/2"	17#	4696'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE 2 7/8"
			DEPTH SET (MD) 4078'
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 4163-4567' 20 SHOTS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD) 4163-4567'	
		AMOUNT AND KIND OF MATERIAL USED ACD W/2000 GALS 15% NEFE ACID	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/27/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING	
DATE OF TEST 10/28/98		WELL STATUS (Producing or shut-in) PROD	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 66
			GAS—MCF. 44
			WATER—BBL. 119
			GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Rehonda Nelson</i>		TITLE <i>(ORIG. SGD.) DAVID R. GLASS</i>	
		TEST WITNESSED BY <i>Shane Gray</i>	
		DATE 10/29/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
						1000 OCT 30 P 442	
						RECEIVED AT LINDS MOUNT ROSWELL OFFICE	