

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-1
Revised February 10, 1995
Instruction: on back
Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Enron Oil & Gas Company P. O. Box 2267 Midland, TX 79702		OGRID Number 7377
Property Code 23710	Property Name Cedar Lake 36 State Com.	API Number 30-015-30405
		Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	36	17S	30E		1980	South	1650	West	Eddy

8 Proposed Bottom Hole Location If Different From Surface

Bottom Hole Location if Different From Surface										
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
Cedar Lake Sand Tank Morrow (04072)					74560					
Proposed Pool 1					Proposed Pool 2					

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Gross Level Elevation 3585
Multiple No	Proposed Depth 11800	Formation Morrow	Contractor Unknown	Spud Date 10/1/98

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4	11 3/4	42	650	250	Surface
11	8 5/8	32	4500	1100	Surface
7 7/8	5 1/2	17	11800	735	7500
18 Hours work 11 3/4 & 8 5/8" casing					9-25-98 API + LOC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11 3/4 Surface Casing: Cement to surface w/250 sx Class C+2% CaCl2 + 1/4#/sx flocele
8 5/8 Intermediate Casing: Cement to surface w/800 sx Prem + lite + 15#/sx Salt + 1/4#/sx Flocele and 300 sx CL C + 2% CaCl2.
5 1/2" Production Casing: Cement w/735 sx 50/50 CL H/Poz + 2% gel + 4% CF-14, .1% Diacel LWL. This cement slurry is designed to bring TOC to 7500'.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Linda Johnston</i>		OIL CONSERVATION DIVISION	
Printed name: Linda Johnston		Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Title: Agent		Title:	
Date: 9/17/98		Approval Date: 9-22-98	Expiration Date: 9-22-99
Phone: (915) 694-8228		Conditions of Approval: Attached ☐	