

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-015-30405

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-5665

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Dry

2. Name of Operator
Eaton Oil & Gas Company

3. Address of Operator
P. O. Box 2267, Midland, TX 79702

4. Well Location
Unit Letter N : 1980 Feet From The South Line and 1650 Feet From The West Line
Section 36 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3606

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	Post ID-2 4-23-99
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	YH

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/3/98: Drill to 665, set 11 3/4" surface csg. Cmt w/275 sx Prem Plus +3% Econolite + 2% CaCL=1/4#/sx flocele, 11.4#/ppg, yield 2.88 cuft/sx. Tail cmt 150 sx Prem. Plus, + 2% CaCl 14.8# ppg, yield 1.32 cuft/sx. Circ. 56 sx cement to reserve pit. Wait on cement. Install 3000 psi BOP.

10/10/98: Drill to 4459, set 8 5/8" intermediate casing @ , cement w/1200 sx Interfill "C" + 1/4#/sx flocele, 11.9# ppg, yield 2.46 cuft/sx. Tail cmt 150 sx Prem Plus + 2% CaCl 14.8# ppg, yield 1.32 cuft/sx. Circ. 240 sx cement to reserve pit. Install 13 5/8" 3000 psi x 11" 3000 psi "B" section. Nipple BOP stack back up, pressure test to 2000 psi w/ rig pump.

10/12-10-31: Drilling to 11750 TD

11/1/98: Log well,

11/2/98: Install dry hole marker, clean steel mud pits; set plugs @ 11,244', 25 CL H cmt;; 10,660' w/25 CL H cmt; 8506' w/25 sx CL H cmt; 6700' w/25 sx CL H cmt; 4448' w/25 sx CL H; 4067' w/50 sx CL H cmt; Tag cmt plug @ 3991'; 1400' w/30 sx CL H cmt, tag plug @ 1310' 712' 30 sx CL H; tag cmt @ 612'; 60' to surface w/20 sx CL H. Install Dry Hole marker, jet and

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

clean steel mud pits

SIGNATURE Linda Johnston TITLE Agent DATE 1/11/99

TYPE OR PRINT NAME Linda Johnston, Agent TELEPHONE NO. (915) 694 8228

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 2/1/99

CONDITIONS OF APPROVAL, IF ANY: