Form 3160-4 (July 1992)

Form 3160-4 July 1992)		UNii ED ST	ATES	SUBMIT I	· · · · /See	a other in.	Olvi	DRM APPROVED 18 NO. 1004-0137 s: February 28, 1995	
	BURE	MENT OF T AU OF LAND MA	HE IN LEF ANAGEMENT	Rick Arte:	S. 1st Sur sia, NM	88210	2854 <sup>SE DES</sup>	s: February 28, 1995 IGNATION AND SERIAL NO. .C-029395B	
WELL CON	IPLETION (	OR RECOM	IPLETION				6. IF INDIAN, A	LLOTTEE OR TRIBE NAME	
a. TYPE OF WELL:	DRY	DRY Other			7. UNIT AGREEMENT NAME				
b. TYPE OF COMPLET NEW WELL	WORK DEE	PLUG BACK	DIFF	Other					
NAME OF OPERATOR V MARBOB ENERGY CORPORATION						7	8. FARM OR LEASE NAME, WELL NO.  LEE FEDERAL #\$ \$\rho\$  9. API WELL NO.		
			AGG	RECORD					
. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-			1303		- A Section Control	<b>A</b>	30	0-015-30424 SI	
LOCATION OF WELL (Report location clearly and in accordance with							10. FIELD AND POOL, OR WILDCAT		
At surface 1650 FNL 2310 FWL At top prod. interval reported below			bild				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
SAME At total depth							SEC. 20-T17S-R31E		
SAME			14. PERMIT NO.	<u> </u>	DATE ISSUED		12. COUNTY OF EDDY	R PARISH 13. STATE NM	
15. DATE SPUDDED 07/27/99	16. DATE T.D. REA 08/06/99	CHED 17. DATE ( 11/23)		prod.) 18.	ELEVATIONS (I	DF, RKB, R 347' GR	T, GE, ETC.)*	19. ELEV. CASINGHEAD	
0. TOTAL DEPTH, MD 5170'	& TVD 21. PLUG	, BACK T.D., MD & TV 5154'	D 22. IF MULTI HOW MA			ERVALS	ROTARY TOOL 0-5170		
24. PRODUCING INTER			TOM, NAME (MD A	AND TVD)*			001,0	25. WAS DIRECTIONAL SURVEY MADE NO	
4670-5038' PAD 26. TYPE ELECTRIC A CSNG, DLL		N						27. WAS WELL CORED No	
28.			G RECORD (Rep			MENT OF	AFNTINO DEGO	RD AMOUNT PULLED	
CASING SIZE/GRADE 13 3/8"				ID) HOLE SIZE 17 1/2"		TOP OF CEMENT, CEMENTING RECORD AMOUNT 450 SX CIRC			
8 5/8"	24#			12 1/4"				CIRC 75 SX	
5 1/2"	17#	5165	·	7 7/8"	1235 SX			CIRC 175 SX	
		30.			TUBING RECORD				
SIZE	SIZE TOP (MD) B		SACKS CEMENT	CEMENT* SCREEN (MD		) SIZE		) PACKER SET (MD)	
			78920		27	/8"	5105'		
31. PERFORATION RE	CORD (Interval, size	and number)	<b>र</b> दु	32.	ACID, SHO	T, FRACTI	JRE, CEMENT S	SQUEEZE, ETC.	
			- 1g - 14	DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4670-5038' 20 SHOTS OCO RECEIVEL			ED ESIA	4670-5038' ACD		ACD V	W/2000 GALS 15% NEFE ACID		
		1/60	ين PRODI ج	UCTION					
DATE FIRST PRODUCT	rion PRODU	ICTION METHOD (FIG			pe of pump)		WELL S shut-	TATUS ( <i>Producing or</i> <sup>in)</sup>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OILBBL.	GASN	MCF. 15	WATERBBL.	. GAS-OIL RATIO	
11/27/99 FLOW. TUBING PRESS.		E CALCULATED 24-HOUR RATE	OILBBL.	GAS		WATER		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF G	SAS (Sold, used for fe	uel, vented, etc.)				1	TEST WITNESSI		
5. LIST OF ATTACHM									
LOGS, DEVIATION		thousand information :-	complete and co-	rant se datarmin	ad from all avail	lable record	le		
36. I hereby certify tha	Fine foregoing and at	$\Lambda$	•			able record		- 11/20/00	
SIGNED		within	TITLE P	KUUUCIION	ANALYSI		DATI	E 11/29/99	