

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NON OIL CODE  
SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
5. LEASE DESIGNATION AND SERIAL NO.  
LC-029395B

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.  
PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
2310 FSL 330 FEL, UNIT I  
At top prod. interval reported below  
SAME  
At total depth  
SAME

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
LEE FEDERAL #13

9. API WELL NO.  
30-015-30425 0051

10. FIELD AND POOL, OR WILDCAT  
CEDAR LAKE YESO

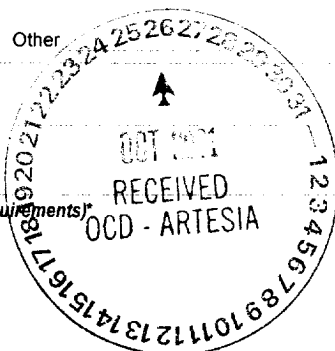
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC. 20-T17S-R31E

12. COUNTY OR PARISH  
EDDY CO.

13. STATE  
NM

15. DATE SPUDDED 07/24/01 16. DATE T.D. REACHED 03/05/01 17. DATE COMPL. (Ready to prod.) 09/28/01 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3740' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5412' 21. PLUG, BACK T.D., MD & TVD 5386' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 4784' - 5120' YESO 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG 27. WAS WELL CORED No



28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	415'	17 1/2"	CMTD W/ 450 SX	CIRC 180 SX
8 5/8" J55	24#	1482'	12 1/4"	CMTD W/ 650 SX	CIRC 158 SX
5 1/2" J55	17#	5411'	7 7/8"	CMTD W/ 800 SX, CAP W/ 50 SX	CIRC 55 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4711'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
4784' - 5120' (20 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD)  
4784' - 5120'  
AMOUNT AND KIND OF MATERIAL USED  
ACIDIZE W/ 2000 GAL 15% HCL W/ ADD

33. PRODUCTION

DATE FIRST PRODUCTION 09/28/01 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PROD

DATE OF TEST 09/29/01 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD OIL---BBL. 29 GAS---MCF. 53 WATER---BBL. 697 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

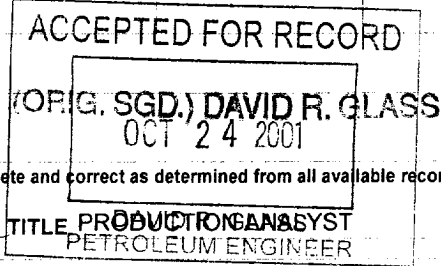
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY TITO AGUIRRE

35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*David R. Glass*



TITLE PRODUCTION ANALYST PETROLEUM ENGINEER

DATE 10/23/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)