

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.
LC-029395A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
230 FNL 2510 FEL
At top prod. interval reported below
SAME
At total depth
SAME

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE
EDDY NM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
TONY FEDERAL #7

9. API WELL NO.
30-015-30428

10. FIELD AND POOL, OR WILDCAT
CEDAR LAKE YESO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 19-T17S-R31E

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
03/01/00 03/12/00 03/30/00 3674' GR

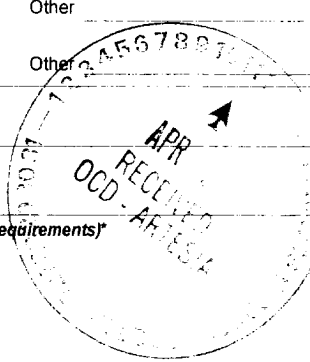
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
5180' 5170' 0-5180'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4661-4887' YESO

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, CSNG

27. WAS WELL CORED
No



28. CASING RECORD (Report all strings set in well)

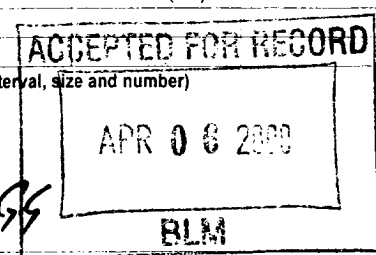
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", J-55	54#	454'	17 1/2"	450 SX	CIRC 50 SX
8 5/8", J-55	24#	1434'	12 1/4"	850 SX	CIRC 100 SX
5 1/2", J-55	17#	5180'	7 7/8"	1200 SX	CIRC 140 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4607'	

31. PERFORATION RECORD (Interval, size and number)
4661-4887' 20 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4661-4887' ACD W/3000 GALS 15% NEFE ACID
(ORIG. SGD.) GARY GOURL



33. * PRODUCTION

DATE FIRST PRODUCTION 04/02/00 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PROD

DATE OF TEST 04/03/00 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD OIL---BBL. 47 GAS---MCF. 40 WATER---BBL. 802 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY SHANE GRAY

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cockrum TITLE PRODUCTION ANALYST DATE 04/05/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

