

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

215P

5. LEASE DESIGNATION AND SERIAL NO.

NM-0467930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

DALE H PARKE "A" TR 1 #12

9. API WELL NO.

30-015-30430

10. FIELD AND POOL, OR WILDCAT

LOCO HILLS PADDOCK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 22-T17S-R30E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

19. ELEV. CASINGHEAD

13. ELEVATION (OF RKB, RT, GR, ETC.)*

3647' GR

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other N.M. Oil Cons. Division

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

811 S. 1st St at

Artesia, NM 88210-2834

2. NAME OF OPERATOR

PERMIER OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2310 FSL 990 FHL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/4/98

16. DATE T.D. REACHED

11/14/98

17. DATE COMPL. (Ready to prod.)

5/7/99

20. TOTAL DEPTH, MD & TVD

5200'

21. PLUG, BACK T.D., MD & TVD

5184'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-5200'

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4668-4833' PADDOCK

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

LML, SDSN

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	422'	12 1/4"	400 SX	READY MIX TO SUR
5 1/2"	17#	5200'	7 7/8"	1900 SX	CIRC 295 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 7/8"
					4595'

31. PERFORATION RECORD (Interval, size and number)

4668-4833' 20 SHOTS

SGD GARY GOURLEY

ACCEPTED FOR RECORD

BLM

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4668-4833'	ACD W/2000 GALS 15% NEFE ACID

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
5/13/99		PUMPING						PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO		
5/14/99	24		→	30	87	934			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

OWEN PUCKETT

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robin Cockrum

TITLE AGENT

DATE 5/17/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

GEOLOGIC MARKERS

RECEIVED
MAY 19 1966
SILVER MOUNTAIN, NM