

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st St.
Artesia, NM 87003-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 29-T17S-R29E 2180 FSL & 430 FWL

5. Lease Designation and Serial No.

NM-29281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schley Federal #4

9. API Well No.

30-015-30451

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Long String

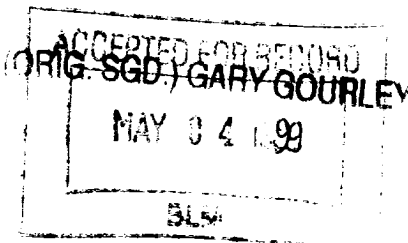
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3/21/1999 TD 7 7/8" hole at 5365' @12:30pm, rig up Schlumberger, pull logs.

3/22/1999 RIH with 132 jts 5 1/2 15.5&17, LT&C, J-55 & N-80, landed casing at 5205', DV tool @ 3912', Marker jt @ 4262'. Cemented 1st stage w/280sx 50/50 Poz 2% Gel, 5/10%FL25 5#salt, (Circ 84sx off DV) 2nd stage Lead 410sx 35/65 6% Gel, 3#salt 1/4# CF Tail 250sx 50/50 Poz 2%gel, 5/10%FL25 5#salt (circ 28sx) Plug down 1:30am 3-23-99, release rig.



14 I hereby certify that the foregoing is true and correct

Signed

Luigi D. Carter

Title

Production Analyst

Date

4/29/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date