

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

clst

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

Oil Well Gas Well Other

2 Name of Operator

Mack Energy Corporation ✓

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 988211-0960

505-748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 29-T17S-R29E 2180 FSL & 430 FWL

5 Lease Designation and Serial No.

NM-29281

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No.

Schley Federal #4

9 API Well No.

30-015-30451

10 Field and Pool, or Exploratory Area

East Empire Yeso

11 County or Parish, State

Eddy, NM

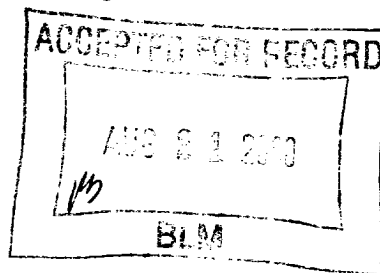
12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7/20/00 Rigged up POH with pump and 201 3/4" rods stand up. POH laying down 2 3/8" tubing.
 7/21/00 Ran in hole and set CIBP with 10sx cmt on top @ 4560', perfed casing as follows:
 4037.5,39,41,42.5,45.5,49,54.5,56.5,58.5,64,73.5,77,81,83.5,85,89.5,91,94,96,97.5,4102,04.5,07,11,12.5,14,15.5,17,20,21.5,23,27,35.5,39
 .5,41,82,85,87,89,91.5,93,95,97.5,99.5,4202.5,04,07,09,10.5,14,16,18.5,43.5,46,48,52.5,54,65,70,74.5,76,78.5,80.5,90,92.5,94,96,97.5,99,
 4301,05,07,09,10.5,20.5,22, 76-holes.
 7/22/00 Acidize perms w/2500 gals 15% NEFF acid
 7/24/00 Reacidized perms w/32,000 gals 20% HCL & 54,000 gals 40# gel and 5000 gals 15% HCL.
 7/25/00 RIH w/138 joints 2 7/8" J-55 tubing. SN landed @ 4343' & TA @ 3849' w/122 joints. RIH w/2 1/2x2x16' RHBC HVR PAP BNC
 pump. 172-3/4" WCN type 97 rods.



RECEIVED
GOD ARTESIA

14 I hereby certify that the foregoing is true and correct

Signed

Lisa D. Cat

Title

Production Analyst

Date

8/17/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.