District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street Artesia, NM 88210-1404
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088



Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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			Operator Name	and Address	/				OGRID Nu 01383	ımber	
			P.O. BC		-		Ī	R	eason for Fili	ing Code	
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API Number 30-015-30451					Pool Name East Empire Yeso				Pool Code		
	perty Code		Property Name					96610 Well Number			
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or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Soi		Feet from the	East/West Li		
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or lot no.	Section	Township		Lot. Idn	Feet from the	North/So	uth Line	Feet from the	East/West Li	ne County	
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ease Code F	Producin	g Method Co	ode Gas Co	nnection Date	C-1291	Permit Number	'	C-129 Effective I	Jate (C-129 Expiration D	
	and Gas	P S Transp	orters						I		
I. Oil and Gas Transporters Transporter OGRID Transporter OGRID Transporter Name and Address						POD O/G		POD ULSTR Location and Description			
015694	NI-	vajo Refini	ing Company	 у	25	2821506 O		and Description			
01507	P.C). Box 159	88211-0159						Unit L Sec 29-T17S-R29E		
000171	CD	M Gas Co			2	821507	G				
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