Form 3160-3 (July 1989) (formerly 9-33)	-,	PARTMENT O			(Other hours	RETUINER	BLM Ros Modifie ND60-3	well Dist d Porm No 160-2	· 0//		
		BUREAU OF LAN	D MANAGE	MANAGEMENT				5. LEASE DESIGNATION AND SEBIAL NO. NM-0467930			
APPLICA	ATION FOI	r permit to	DRILL, DE	EPEN,	OR PLUG	BACK			OR TRIBE NAME		
b. TIPE OF WEL	DRILL X		DEEPEN		PLUG BA		7. UNIT AGE	EMENT NA	MB		
OIL WELL X	GAS WELL	OTHER		SINGLE Zone		"LE []	S. PARM OR L	PARP NAME			
	ER OIL AND (GAS INC	1700	_	3n. Aren Code 6		PARKE "	A" FED	23700 ERAL		
3. ADDRESS OF OF	PERATOR		1798	<u></u>	505/748-20	93	9. WELL NO.		670		
P.O. B	OX 1246, AI	RTESIA, NM 88	211				18				
At surface	WELL (Report loca	ation clearly and in acc	ordance with a	ny State re	equirements.*)		10. FIELD AND				
	FNL 330 FW						LOCO HII 11. SEC., T., E. AND SUBVE	M., OR BL			
4. DISTANCE IN	MILES AND DIREC	TION FROM NEAREBT TO	WN OR POST OF	FICE			SEC. 22-	-T17S-R	30E		
EASI U	r ARTESIA O	ON HWY 82 APPRO	DX 27.1 MI	LES			12. COUNTY OR	PARISH	13. STATE		
DISTANCE FRO LOCATION TO PROPERTY OR		1.10 10			EDDY		NM				
LAISO TO DESI	rest drig. unit line	e, if any) 330'		320		TOT	HIS WELL	-0			
IU REAREST 1	WELL, DRILLING, CO , on this lease, p		19.	PROPOSED	DEPTH	20. ROTA	RY OR CABLE TOO	LS			
	how whether DF, I			6000'	·		ROTARY				
3661	l' GR							22. APPROX. DATE WORK WILL START*			
3.		PROPO	SED CASING A	ND CEVE	NTING PROGRAM		SEPTEM	BER 15	<u>, 1998</u>		
HOLE SIZE	CASING SIZE	WE IGHT/FOOT	_	_							
12 1/4"	8 5/8" 24#		GRA J-5		THREAD T	YPE	SETTING DEPTH	U QUANTITE OF CENENT			
7 7/8"	5 1/2" ·	17#	J-5		LTC		350'	1 300 9	X Witness		
			<u> </u>)	I LTC						
Ţ		•	<u> </u>		10-30- HPI+1		6000'	SUFFIC	CLENTLY COV		
		ZONE WILL BE DED FOR OPTIMU ACHED ARE: 1. 2. 3.	SELECTIVE IM PROIDUC ACREAGE SURFACE	LY STI TION. LOCAT USE PI	Post IC 10-30- $HPI \neq 1$ MULATED AND ION & DEDIC		6000'	SUFFIC ALL 01 HORIZO	CLENTLY COV		
	ATT.	ACHED ARE: 1. 2. 3. ROGRAM: If proposal i sen directionally, give	SELECTIVE IM PROIDUC ACREAGE SURFACE SUPPLEM	LY STI TION. LOCAT USE PI ENTAL I	Post ID 10-30 HPI + A MULATED AND ION & DEDIC LAN DRILLING DA	PERFORMATION I	RATED ASO2 PLASE P	SUFFIC ALL OI HORIZO	LIENTLY COU LL & GAS DNS		
	ATT.	ACHED ARE: 1. 2. 3. ROGRAM: If proposal i sen directionally, give	SELECTIVE IM PROIDUC ACREAGE SURFACE SUPPLEM	LY STI TION. LOCAT USE PI ENTAL I Ping back. on subsurf	Post ID 10-30 HPI + A MULATED AND ION & DEDIC LAN DRILLING DA	PERFORMATION I	ATED ASO2 RATED ASO2 PL SO SO SO SO SO SO SO SO SO SO SO SO SO S	SUFFIC ALL OI HORIZO	LIENTLY COU LL & GAS DNS		
	ATT.	ACHED ARE: 1. 2. 3. ROGRAM: If proposal i sen directionally, give	SELECTIVE IM PROIDUC ACREAGE SURFACE SUPPLEM	LY STI TION. LOCAT USE PI ENTAL I Ping back. on subsurf	Post ID 10-30 HPI + A MULATED AND ION & DEDIC LAN DRILLING DA Rive data on pres ace locations and DENT	PERFORMATION I	ATED ASO2 RATED ASO2 PL SO SO SO SO SO SO SO SO SO SO SO SO SO S	SUFFIC ALL OI HORIZO	LIENTLY COV LL & GAS DNS ANSTO 12128 2930 30 30 30 30 30 30 30 30 30 30 30 30 3		

*See Instructions On Reverse Side

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

07-98

3239

12641 12185

Certificate No. "RUNALD", EIDSON

GARY EIDSON MACCN McDONALD

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code		Pool Name					
				96718		LOCO HILLS; PADDOCK					
Property (Code				Property Na	me		Well Num	aber		
		$\square \mathcal{D}_i$	ALE	H. PA	arke "a" e	EDERAL		18			
OGRID No. 17985				Operator Name					Elevation		
			PREMIER OIL & GAS INC.					3661			
		1			Surface Lo	cation					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
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			1	l	1		L	WEST	EDDY		
UL or lot No.	0+		·····	T	y	ferent From Sur	r				
of or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
		l		<u> </u>							
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.						
_40											
NO ALLO	WABLE W	TILL BE A	SSIGNED	TO THIS	COMPLETION	UNTIL ALL INTER	RESTS HAVE B	EEN CONSOLIDA	ATED		
,,,		OR A 1	NON-STAN	DARD UN	IT HAS BEEN	APPROVED BY	THE DIVISION				
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							Date				
		<u>.</u>					SURVEYO	OR CERTIFICAT	ION		
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							1	as plotted from field			
								made by me or			
	I				I		11		11		
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							AUG	WST. 5, 1998			
							Date Surveye	a	DMCC		
<u>}</u>					+		- Signature &				
330' SEE DETAIL		0 3654.5' — DET,	- J 3662.0				Signature ROSALI Printed Nam PRESID Title SEPTEM Date SURVEYO I hereby certify on this plat w actual surveys supervison an correct to th AUG Date Surveye	E JONES DENT DENT DENT DERT 1, 1998 DR CERTIFICAT y that the well locati as plotted from field made by me or will that the same is e best of my belief DENT Separ of	TION ion shown i notes of under my true and		





10"/900 Cameron SS Space Saver 3000# Working Pressure 3000# Working Pressure Choke Manifold

PREMIER OIL & GAS INC.

Attachment to Exhibit #1 NOTES REGARDING THE BLOWOUT PREVENTERS

- I. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
- 2. Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition, 1000 psi W.P. minimum.
- 4. All fittings to be flanged.
- 5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 1000 psi W.P. minimum.
- 6. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock on kelly.

. . .

- 9. Extension wrenches and hand wheels to be properly installed.
- IO. Blow out preventer control to be located as close to driller's position as feasible.
- II. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.