

(Other Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
DALE B

PARKE "A" ~~FEDERAL~~

**9. WELL NO.**

17

**10. FIELD AND POOL, OR WILDCAT**

LOCO HILLS Paddock 96718

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

SEC. 22-T17S-R30E

12. COUNTY OR PARISH | 13. STATE

## EDDY

NM

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

**ROTARY**

22. APPROX. DATE WORK WILL START:

SEPTEMBER 15, 1998

### PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	J-55	LTC	350'	300 SX <i>Witness</i>
7 7/8"	5 1/2"	17#	J-55	LTC	6000'	SUFFICIENTLY COVER ALL OIL & GAS HORIZONS

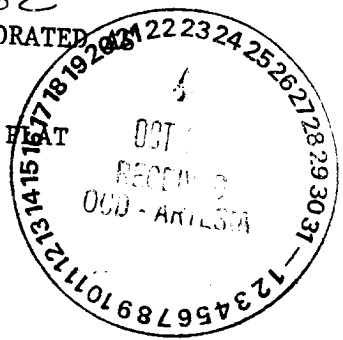
Post TD-1

10-30-98

API & Loc

PAY ZONE WILL BE SELECTIVELY STIMULATED AND PERFORATED  
NEEDED FOR OPTIMUM PRODUCTION.

ATTACHED ARE: 1. ACREAGE LOCATION & DEDICATION  
2. SURFACE USE PLAN  
3. SUPPLEMENTAL DRILLING DATA



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Alfred - Moran

**TITLE** \_\_\_\_\_ **PRESIDENT**

DATE 9/1/98

**PERMIT NO.**

## Acting

~~APPROVAL DATE: Assistant Field Office Manager~~  
Lands and Minerals

**APPROVED BY**

**TITLE**

DATE \_\_\_\_\_

OCT 22 1998

**\*See Instructions On Reverse Side**

DISTRICT I  
P.O. Box 1860, Hobbs, NM 88241-1860

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2086, SANTA FE, N.M. 87504-2086

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96718	Pool Name LOCO HILLS; PADDOCK
Property Code	Property Name DALE H. PARKE "A" - FEDERAL	Well Number 17
OGRID No. 17985	Operator Name PREMIER OIL & GAS INC.	Elevation 3680

Surface Location

UL or lot No. B	Section 22	Township 17 S	Range 30 E	Lot Idn	Feet from the 990	North/South line NORTH	Feet from the 2135	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

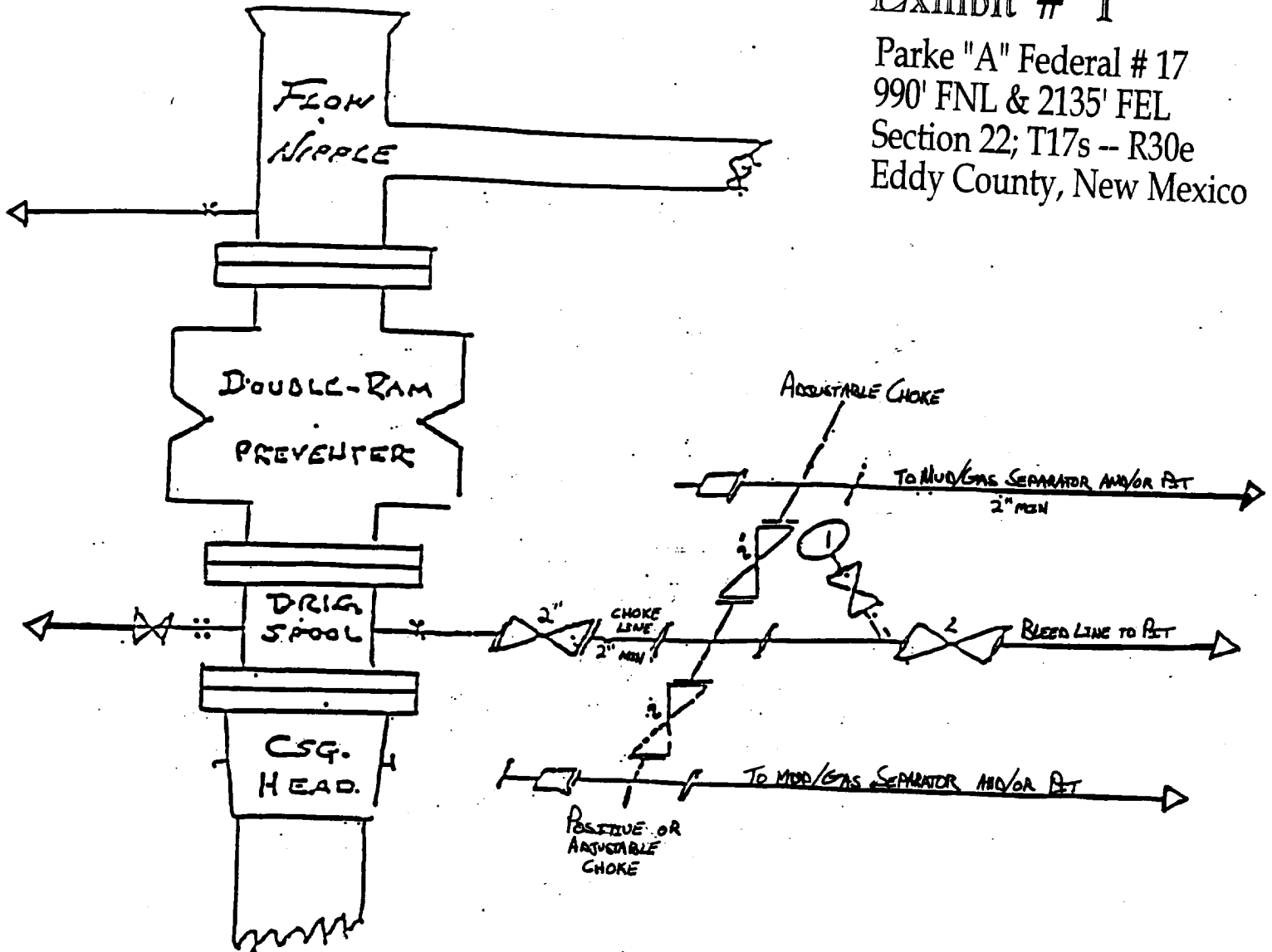
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b>  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  _____ Signature ROSALIE JONES  _____ Printed Name PRESIDENT  _____ Title SEPTEMBER 1, 1998 Date
	<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  AUGUST 14, 1998  _____ Date Surveyed DMCC  _____ Signature & Seal of Professional Surveyor  _____ Certificate No. RONALD J. EDSON 3239 GARY EDSON 12641 MACON McDONALD 12185

# BLOW OUT PREVENTER AND CHOKE MANIFOLD

Exhibit # 1

Parke "A" Federal # 17  
990' FNL & 2135' FEL  
Section 22; T17s -- R30e  
Eddy County, New Mexico



10"/900 Cameron SS Space Saver  
3000# Working Pressure  
3000# Working Pressure Choke Manifold.

# PREMIER OIL & GAS INC.

Attachment to Exhibit #1  
NOTES REGARDING THE BLOWOUT PREVENTERS

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 1000 psi W.P. minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 1000 psi W.P. minimum.
6. All choke and fill lines to be securely anchored, especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on kelly.
9. Extension wrenches and hand wheels to be properly installed.
10. Blow out preventer control to be located as close to driller's position as feasible.
11. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.