Form 3130-4 (July 1992)

PREMIER OIL & GAS, INC.

P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

06/20/99

3. ADDRESS AND TELEPHONE NO.

990 FNL 2135 FEL

At top prod. interval reported below

26. TYPE ELECTRIC AND OTHER LOGS RUN

At surface

SAME

At total depth

SAME

15. DATE SPUDDED

06/10/99

**UNITED STATES** 

811 S. 1sts Stiffen on DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

SUBMITM POHLEWIS: Division FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995 Artesia, NM 88210-2894E DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

OIL X GAS WELL 1a. TYPE OF WELL: DRY Other b. TYPE OF COMPLETION: WORK DEEP PLUG DIFF WELL X Other OVER BACK RESVR 2. NAME OF OPERATOR

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

7. UNIT AGREEMENT NAME

30-015-30456

DALE H PARKE "A" TR 1 #17

10. FIELD AND POOL, OR WILDCAT LOCO HILLS PADDOCK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 22-T17S-R30E

14. PERMIT NO DATE ISSUED 12. COUNTY OR PARISH 13. STATE **EDDY** NM

3680' GR

16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS **ROTARY TOOLS CABLE TOOLS** DRILLED BY HOW MANY 5100 5081 0-5100

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

4598-4827' PADDOCK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

27. WAS WELL CORED

Nο

CIRC 275 SX

No

DLL, MCG 28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE WEIGHT, LB./FT. **DEPTH SET (MD)** HOLE SIZE TOP OF CEMENT, CEMENTING RECORD **AMOUNT PULLED** 8.5/8 24# 433 12 1/4" 400 SX CIRC 65 SX

5 1/2' 17# 5092 7 7/8" 1900 SX

07/22/99

29 30 LINER RECORD **TUBING RECORD** SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 7/8" 4546

31. PERFORATION RECORD (Interval, siz and number! 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. ננטו DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

4598-4827 4598-4827' 20 SHOTS ACD W/2000 GALS 20% NEFE ACID

المنابعة النوا

33. 1 **PRODUCTION** 

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or 07/24/99 **PUMPING** shut-in) **PROD** DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL---BBL. GAS---MCF. WATER---BBL. GAS-OIL RATIO TEST PERIOD 07/25/99 24 29 34 926

CASING PRESSURE FLOW. TUBING PRESS. CALCULATED OIL---BBL GAS---MCF WATER---BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY SOLD **OWEN PUCKETT** 

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

COCKRUM TITLE AGENT SIGNED **DATE 07/26/99** 

## \*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.