

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0467930	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PREMIER OIL AND GAS, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1246, ARTESIA, NM 88211		8. FARM OR LEASE NAME DATE 11/23/90 PARKE "A" FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1650 FSL 430 FWL At proposed prod. zone SAME		9. WELL NO. 16	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* EAST OF ARTESIA ON HWY 82 APPROX 27.1 MILES		10. FIELD AND POOL, OR WILDCAT LOCO HILLS PADDOCK	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 430'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 22-T17S-R30E	
16. NO. OF ACRES IN LEASE 320		12. COUNTY OR PARISH EDDY	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6000'		20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3630' GR		22. APPROX. DATE WORK WILL START* SEPTEMBER 15, 1998	

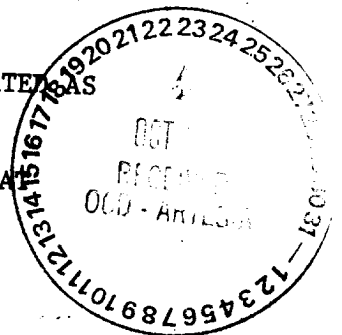
PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	J-55	LTC	350'	300 SX
7 7/8"	5 1/2"	17#	J-55	LTC	6000'	SUFFICIENTLY COVER ALL OIL & GAS HORIZONS

POSTED-1
10-30-98
API & LOC

PAY ZONE WILL BE SELECTIVELY STIMULATED AND PERFORATED GAS
NEEDED FOR OPTIMUM PRODUCTION.

ATTACHED ARE: 1. ACREAGE LOCATION & DEDICATION PLANS
2. SURFACE USE PLAN
3. SUPPLEMENTAL DRILLING DATA



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Armando A. Lopez TITLE PRESIDENT DATE 9/1/98

PERMIT NO. APPROVAL DATE
APPROVED BY (ORIG. SGD.) ARMANDO A. LOPEZ Assistant Field Office Manager,
CONDITIONS OF APPROVAL, IF ANY: Lands and Minerals
DATE OCT 22 1998

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96718	Pool Name LOCO HILLS; PADDOCK
Property Code	Property Name PARKE A FEDERAL	Well Number 16
OGRID No. 17985	Operator Name PREMIER OIL & GAS INC.	Elevation 3630'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	22	17 S	30 E		1650	SOUTH	430	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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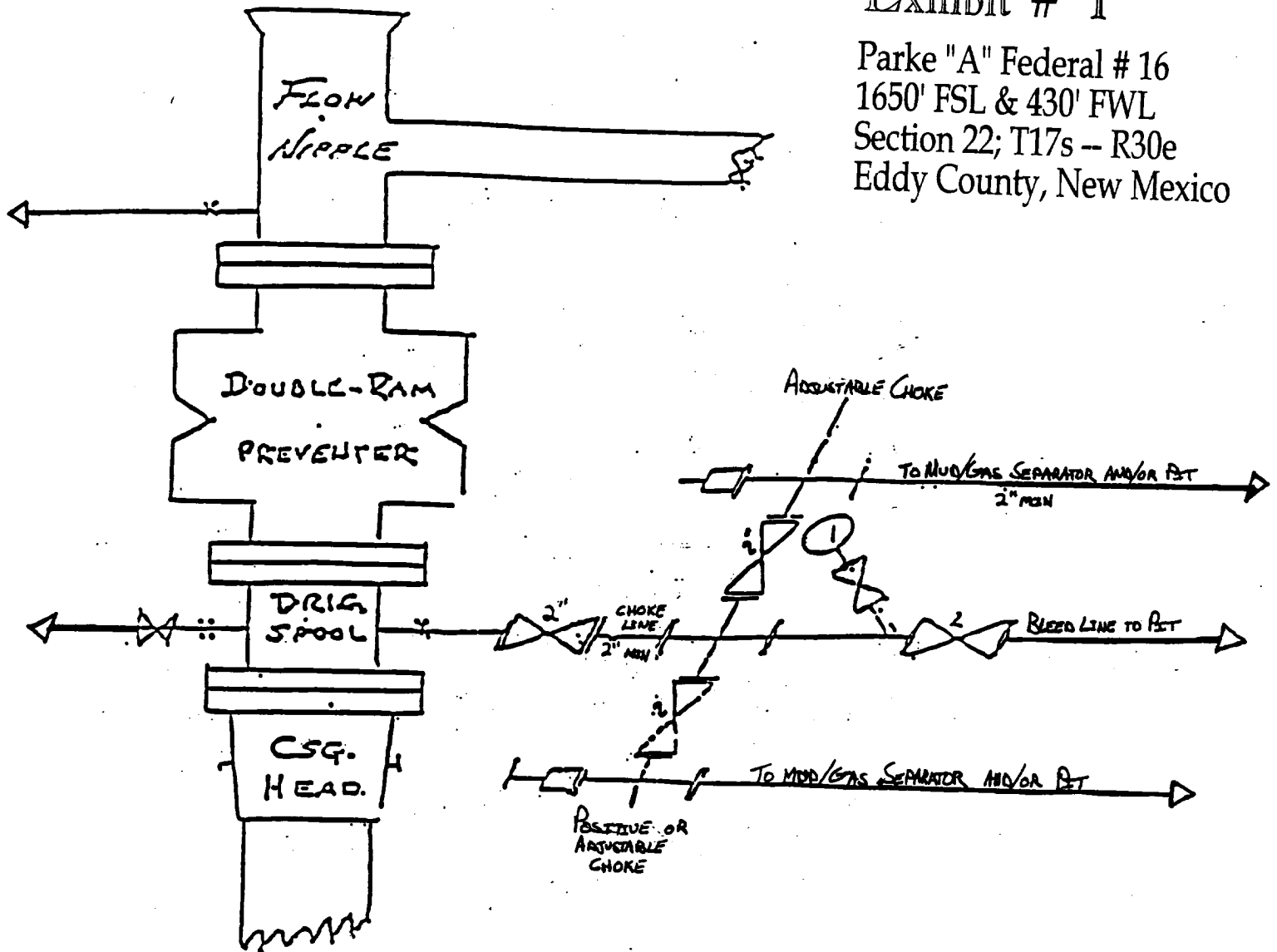
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature ROSALIE JONES Printed Name PRESIDENT Title SEPTEMBER 1, 1998 Date			
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AUGUST 6, 1998 Date Surveyed Signature & Seal of Professional Surveyor W.O. Num. 98-11-1106			
	Certificate No. RONALD A. EDSON, 3239 GARY S. EDSON, 12841 MACON McDONALD, 12185			

BLOW OUT PREVENTER AND CHOKE MANIFOLD

Exhibit # 1

Parke "A" Federal # 16
1650' FSL & 430' FWL
Section 22; T17s -- R30e
Eddy County, New Mexico



10"/900 Cameron SS Space Saver
3000# Working Pressure
3000# Working Pressure Choke Manifold.

PREMIER OIL & GAS INC.

Attachment to Exhibit #1
NOTES REGARDING THE BLOWOUT PREVENTERS

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 1000 psi W.P. minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 1000 psi W.P. minimum.
6. All choke and fill lines to be securely anchored, especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on kelly.
9. Extension wrenches and hand wheels to be properly installed.
10. Blow out preventer control to be located as close to driller's position as feasible.
11. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.