C1ST

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NM-0467930

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
DALE H. PARKE A TR 1 #16

2. Name of Operator
PREMIER OIL & GAS, INC.

9. API Well No.
30-015-30457

3a. Address
PO BOX 1246, ARTESIA, NM 88211-1246

3b. Phone No. *(include area code)*
(505) 748-2093

10. Field and Pool, or Exploratory Area
LOCO HILLS; PADDOCK

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SEC. 22-T17S-R30E, 1650 FSL 430 FWL, UNIT L

11. County or Parish, State
EDDY CO., NM

OCT 2002
RECEIVED
OCD - ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☒ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PREMIER OIL & GAS, INC. PROPOSES TO CONVERT THE ABOVE WELL TO SALT WATER DISPOSAL IN ACCORDANCE WITH OCD'S ADMINISTRATIVE ORDER SWD-847. (WORKOVER PROCEDURE ATTACHED).

SUBJECT TO LIKE APPROVAL BY NMOCD

APPROVED
OCT - 8 2002
LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* DIANA J. GANNON
Title AGENT
Signature
Date SEPTEMBER 27, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Copy for record - NMOCD

Dale H Parke A Tract 1 Well 16 SWD
L-22-17s-30e
Eddy Co., NM

SWD Conversion
Yeso Dolomite
26 September 2002

Note:

See attached SWD Order 847. Notify OCD 24 hrs. in advance of installing injection tubing and packer.

See attached wellbore sketches for wellbore info.

Procedure:

1. Blow well down and kill if necessary. RIH with 4.75" bit and drill out CIBP at 4575' and push it to TD.

2. RU lubricator, run gauge ring/junk basket to 5100' and perf the Yeso dolomite with 1 spf at any phasing at the depths shown below using a 4" casing gun. Perfs picked from Halliburton neutron density log run on 7 April 2001.

Yeso: 4883', 4886', 4888', 4891', 4920', 4923', 4926', 4930', 4933', 4935', 4940', 4948', 4950', 4956', 4960', 4967', 4970', 4972', 4973', 4987', 4990', 4992', 5001', 5004', 5006', 5015', 5024', 5027', 5029', 5036', 5040', 5046', 5053', 5056', 5063', 5066', 5072', 5079', 5085', 5092' (40 shots)

3. RIH with packer on workstring, set packer at 4850', and pump 20,000 gals. 20% HCl acid (no additives other than corrosion inhibitor for BHT=120°F and friction reducer if needed) down tubing at 10-15 bpm (if can't get 10 bpm, pump at highest rate achievable while observing wellhead equipment pressure limitations). Drop 6 slugs of 10 ballsealers spaced evenly throughout job. Flush acid with 1 transport of produced water. Limit surface treating pressure to the pressure rating of the master valve or B-1 adaptor (if applicable) while attempting to keep the annulus full of fluid.

4. RIH with nickel plated 5.5" retrievable packer on 2-7/8"/6.5/J55/EUE internally plastic coated tubing (Tuboscope TK-69) from George Young Sales. Plastic coat all subs and crossovers used. Space out to set packer near 4550', pump 75 bbls clean fresh water containing corrosion inhibitor, biocide and oxygen scavenger down annulus, set packer, tree well up and load annulus the rest of the way to surface with clean fresh water containing corrosion inhibitor, biocide and oxygen scavenger if necessary. Bleed air if/as necessary and test the annulus to 300 psi for 30 minutes using a chart recorder.

5. Plumb 2-7/8" x 5.5" annulus to surface and install a gauge so the annular pressure can be monitored. Build injection tree assembly and start water disposal. Limit injection pressure to 920 psi.

Kbc/parke a 16 swd

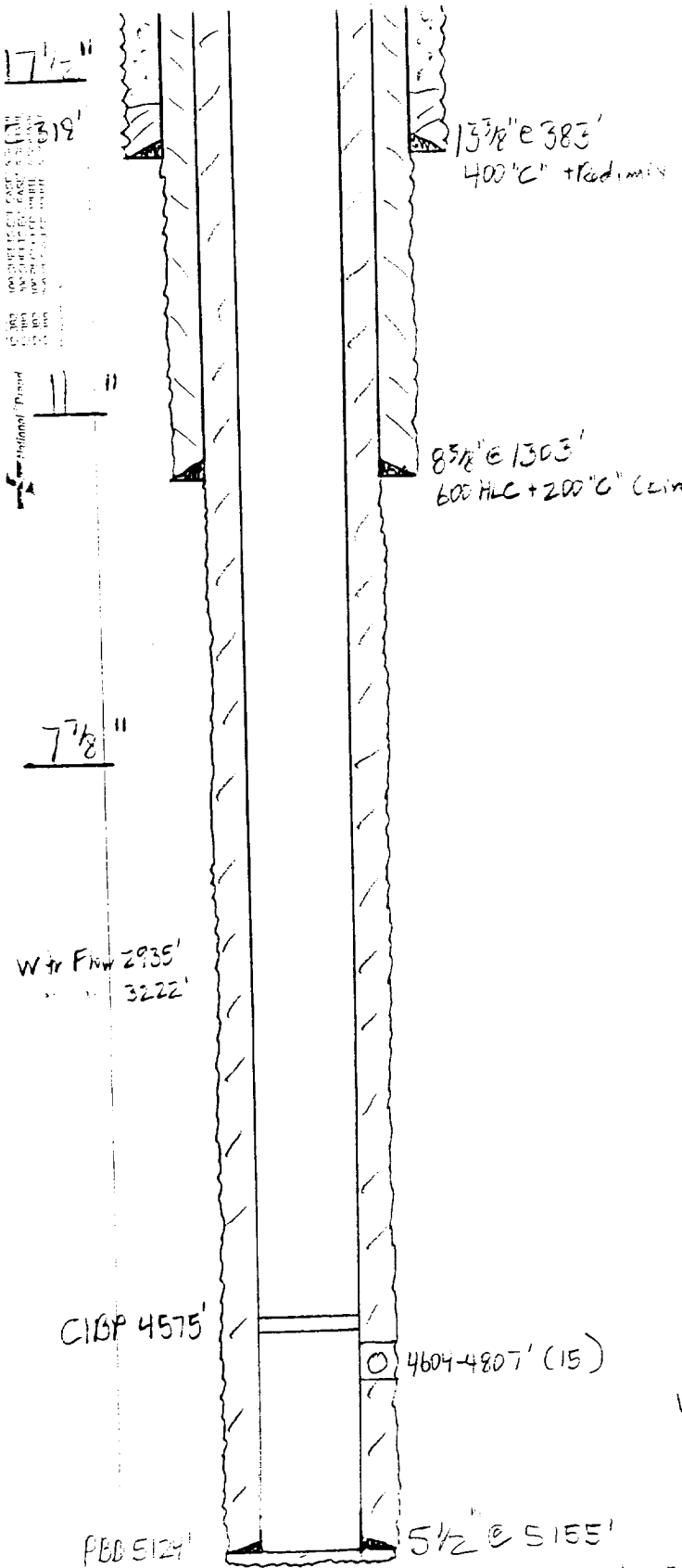
Well: Dale H Parks "1-16 SWD

Zero: 12' AGL
KB: 3642'
GL: 3630

Location: 1650' S, 430' W
L-22-17S-30E
Eddy, NM

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8"	48	H40	STC	383'
8 5/8"	24	J55	STC	1303'
5 1/2"	17	J55	LTC	5155'
2 7/8	6.5	J55	EUE	



4/01: Yeso 4604, 11, 17, 72, 75, 80, 94, 4717, 28, 35, 39, 44, 49, 94, 4807' (15)
Acidz 2000 g. 15% HCl (45 BS) 6 @ 1826 psi
Ballout x1 FFL 2400' 2% oil
HA: 54,000 g 40# gel + 35,000 g 20% HCl
10.2 @ 1090 psi. ISI: 916
CA: 5,000 g 15% HCl 1@484

"BEFORE"

— Sketch Not To Scale —

KBCollins / 26 Sept 02

Well: Dale H Parks A 1-16 SWD

Location: 1650' S, 430' W
L-22-17S-30E
Eddy, NM

Z: 12' AGL
KB: 3642'
GL: 3630

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8"	48	H40	STC	383'
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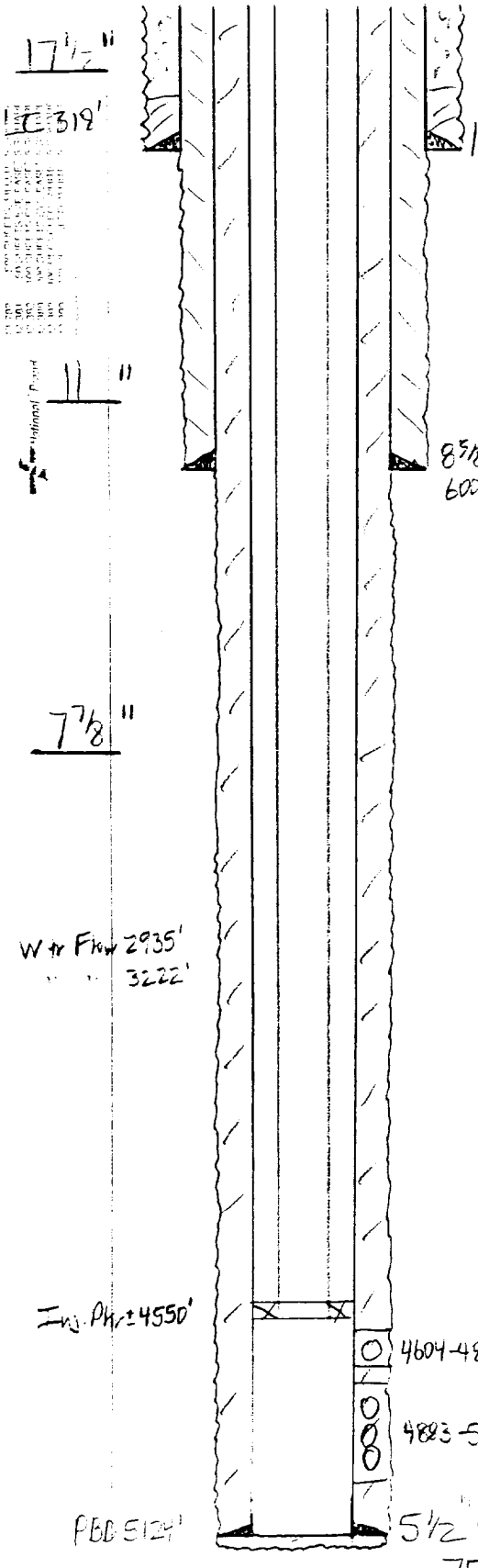
5 1/2"	17	J55	LTC	5155'
2 7/8	6.5	J55	EUE	4550'
		IPC		



4/01: Yeso 4604, 11, 17, 72, 75, 80, 94, 4717, 28, 35, 39, 44, 49, 94, 4807' (15)
Acidz 2000 g 15% HCl (45 BS) 6 @ 1828 psi
Ballout x1 PFL 2400' 2% oil
HA: 54,000 g 40# gel + 35,000 g 20% HCl
10.2 @ 1090 psi, ISI: 916
CA: 5,000 g 15% HCl 1@484

"AFTER"

Yeso

750 Econocem + 50 sx "C" down annlvs (circ 150 sx)

— Sketch Not To Scale —

KBCollins / 26 Oct 02