

CIS P

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.
 LC-028784C

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

BURCH KEELY UNIT

1. Type of Well
 Oil Well
 Gas Well
 Other

8. Well Name and No.

BURCH KEELY UNIT #294

2. Name of Operator
 MARBOB ENERGY CORPORATION

9. API Well No.

30-015-30490

3. Address and Telephone No.
 P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

1295 FNL 1980 FEL, SEC. 25-T17S-R29E UNIT B

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

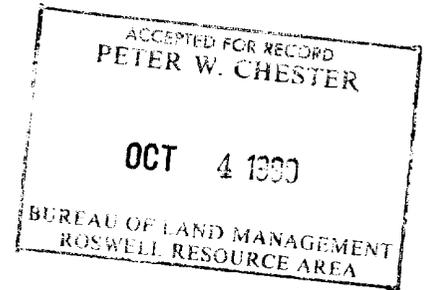
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other TD, CMT CSG

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD WELL @ 5:30 A.M. 8/22/99. DRLD 7 7/8" HOLE TO 4920', RAN 118 JTS 5 1/2" 17# CSG TO 4919', CMTD 1ST STAGE W/400 SX SUPER MOD H, PLUG DOWN @ 5:30 P.M. 8/23/99, CIRC 80 SX TO SURF, CMTD 2ND STAGE W/800 SX HALL LITE & 200 SX MOD SUPER H, PLUG DOWN @ 12:15 A.M. 8/24/99, CIRC 120 SX TO SURF. WOC 18 HRS, TSTD CSG TO 1500# FOR 30 MINUTES - HELD OK. DV TOOL @ 3245'



14. I hereby certify that the foregoing is true and correct

Signed *Robin Cochran*

Title PRODUCTION ANALYST

Date 08/25/99

(This space for Federal or State office use)

Approved by
 Conditions of approval, if any:

Title

Date

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

*CLIP
WAT
DP*

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT



I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		² OGRID Number 14049
⁴ API Number 30 - 0 15-30490		⁵ Pool Name GRBG JACKSON SR Q GRBG SA
⁷ Property Code 6497		⁶ Pool Code 28509
⁸ Property Name BURCH KEELY UNIT		⁹ Well Number 294
³ Reason for Filing Code NW		

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	25	17S	29E	NWNE	1295	NORTH	1980	EAST	EDDY

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019	PHILLIPS PETRO-TRUCKING 4001 PENBROOK ODESSA, TX 79762	1269110	O	BKU CENTRAL TANK BATTERY J-24-17-29
34019 34019	SAME	2813232	O	BKU SATELLITE E TANK BATTERY N-23-17-29
9171	GPM GAS CORPORATION P.O. BOX 50020 MIDLAND, TX 79710-0020	2813490	G	BKU SATELLITE F GAS METER

IV. Produced Water

²³ POD 1269150	²⁴ POD ULSTR Location and Description BKU CTB
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V. Well Completion Data

²⁵ Spud Date 08/12/99	²⁶ Ready Date 09/02/99	²⁷ TD 4920'	²⁸ PBDT 4908'	²⁹ Perforations 4365-4628'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"	³³ Depth Set 437' Post ID-2		³⁴ Sacks Cement 400 SX, CIRC	
	7 7/8"	4919' 10-2-99		1400 SX, CIRC	
	2 7/8"	4303' comp			

VI. Well Test Data

³⁵ Date New Oil 09/05/99	³⁶ Gas Delivery Date 09/05/99	³⁷ Test Date 09/07/99	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 57	⁴³ Water 690	⁴⁴ Gas 37	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robin Cockrum*
 Printed name: ROBIN COCKRUM
 Title: PRODUCTION ANALYST
 Date: 09/20/99 Phone: 748-3303

OIL CONSERVATION DIVISION
 Approved by: ORIGINAL SIGNED BY *Tim W. GUM*
 DISTRICT II SUPERVISOR
 Title:
 Approval Date: 9-28-99

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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