

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
811 S. 1st Street
Alamogordo, NM 88210-2834
FORM NO. 1004-0137
Revised February 28, 1995

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME BURCH KEELY UNIT					
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION				8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #305					
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303				9. API WELL NO. 30-015-30491					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1295 FSL 660 FWL, SEC. 24-T17S-R29E At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA					
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH EDDY		13. STATE NM	
15. DATE SPUDDED 09/25/00		16. DATE T.D. REACHED 10/07/00		17. DATE COMPL. (Ready to prod.) 10/20/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3592' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4675'		21. PLUG, BACK T.D., MD & TVD 4654'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-4675'		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4173-4460' SAN ANDRES								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG								27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	435'	12 1/4"	300 SX, TOC 60'	3 YDS READY MIX
5 1/2", J-55	17#	4675'	7 7/8"	1475 SX	CIRC 167 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4114'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4173-4460' 20 SHOTS				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				4173-4460'	ACD W/ 2000 GALS 15% NEFE ACID		

33. * PRODUCTION							
DATE FIRST PRODUCTION 10/24/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 10/25/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL. 114	GAS--MCF. 72	WATER--BBL. 665	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY OWEN PUCKETT	

35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Robin Cockburn</i>	DATE 11/01/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE
FEDERAL
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