

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CLASSIFICATION AND SERIAL NO.

LC-0290208

N.M. Oil Cons. Division

941 S. 1st Street
Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR <input checked="" type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO.	
MARBOB ENERGY CORPORATION						KEN FEDERAL #2	
3. ADDRESS AND TELEPHONE NO.						9. API WELL NO.	
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303						30-015-30507	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface						LOCO HILLS PADDOCK	
2210 FSL 990 FWL						11. SEC., T., R., M., OR BLOCK AND SURVEY	
At top prod. interval reported below						OR AREA	
SAME						SEC. 23-T17S-R30E	
At total depth						12. COUNTY OR PARISH 13. STATE	
SAME						EDDY NM	
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED		16. DATE T.D. REACHED	
				05/28/99		06/08/99	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*		19. ELEV. CASINGHEAD			
06/25/99				3664' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
5320'		5299'				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
4676-5103' PADDOCK		No		LML, SDSM		No	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD
8 5/8"	24#	430'	12 1/4"	500 SX	READY MIX TO SURF
5 1/2"	17#	5312'	7 7/8"	1275 SX	CIRC 140 SX

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	4594'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4676-5103' S0 SHOTS	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	4676-5103' ACD W/2000 GALS 15% NEFE ACID

PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
06/29/99	PUMPING					PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/30/99	24			35	42	898	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		<div>ACCEPTED FOR RECORD (ORIG. SGD) DAVID R. GLASS JUL 27 1999</div>	35. LIST OF ATTACHMENTS	
SOLD			LOGS, DEVIATION SURVEY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				
SIGNED <u>Robin Cockburn</u>		TITLE PRODUCTION ANALYST		DATE 07/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.