

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. DIV-Dist 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
MNO. 1004-0137  
Expires: February 28, 1995  
LEASE DESIGNATION AND SERIAL NO.  
LC-029395B

015F

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL	DRY	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER	DEEP-EN	PLUG BACK	DIFF. RESVR.	Other
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION /							
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88210 505-748-3303							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FNL 890 FEL, UNIT H At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPURRED 09/13/01		16. DATE T.D. REACHED 09/23/01		17. DATE COMPL. (Ready to prod.) 10/10/01		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3717' GR	
20. TOTAL DEPTH, MD & TVD 5316'		21. PLUG, BACK T.D., MD & TVD 5299'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-5316'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4764' - 5090' YESO						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8" J55		48#		410'		17 1/2"	
8 5/8" J55		24#		1446'		12 1/4"	
5 1/2" J55		17#		5315'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
CMTD W/ 450 SX, CIRC 106 SX		NONE					
CMTD W/ 600 SX, CIRC 110 SX		NONE					
CMTD W/ 950 SX, CIRC 136		NONE					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 7/8"		4741'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		4741'					
31. PERFORATION RECORD (Interval, size and number) 4764' - 5090' (20 SHOTS)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD) 4764' - 5090'				AMOUNT AND KIND OF MATERIAL USED ACIDIZE W/ 2000 GAL 15% HCL W/ ADD			
33. * PRODUCTION							
DATE FIRST PRODUCTION 10/10/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 10/11/01		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL---BBL.	
						GAS---MCF.	
						WATER---BBL.	
						GAS-OIL RATIO	
						734	
						OIL GRAVITY-API (CORR.)	
						ACCEPTED FOR RECORD	
						TEST WITNESSED BY LENDELL HAWKINS DEC 3 2001	
						LES BABYAK PETROLEUM ENGINEER DATE 11/15/01	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Deana Cannon</i>				TITLE PRODUCTION ANALYST			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.