

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.  
N.M. Div. 2  
1801 W. Grand Avenue  
Artesia, NM 88210  
OFFICE OF THE ATTORNEY GENERAL  
SERIAL NO.  
LC-029395B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

- 1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY Other
- b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other
2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION
3. ADDRESS AND TELEPHONE NO.  
PO BOX 227, ARTESIA, NM 88210 505-748-3303
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
2310 FNL 1650 FWL, UNIT F  
At top prod. interval reported below  
SAME  
At total depth  
SAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LEE FEDERAL #10

9. API WELL NO.

30-015-30511 0051

10. FIELD AND POOL, OR WILDCAT

CEDAR LAKE YESO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 20-T17S-R31E

12. COUNTY OR PARISH 13. STATE

EDDY CO. NM

15. DATE SPURRED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 19. ELEV. CASINGHEAD  
04/29/01 05/09/01 07/11/01 3639' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
5231' 5219' 4642' - 5042' YESO No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL, CSNG

27. WAS WELL CORED  
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	453'	17 1/2"	CMTD W/ 450 SX	NONE
8 5/8" J55	24#	1367'	12 1/4"	CMTD W/ 650 SX, CIRC 170 SX	NONE
5 1/2" J55	17#	5231'	7 7/8"	CMTD W/ 1250 SX, CIRC 150 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
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30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4573'	

31. PERFORATION RECORD (Interval, size and number)  
4642' - 5042' (20 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4642' - 5042'	ACIDIZE W/ 2000 GAL 15% HCL W/ ADD

33. \* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
07/12/01	FLOWING	PROD					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
07/13/01	24			27	48	685	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD

35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*David R. Glass*

TITLE PRODUCTION ANALYST

DAVID R. GLASS  
PETROLEUM ENGINEER

DATE 08/07/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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ROSWELL, NM  
WILSON