

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

N.M. Oil Cons. Division
811 S. 1st Street
Alamogordo, NM 88210-2824

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

LC-049998(6) NM912932

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator ☒ TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E : 1650 Feet From The North Line and 330 Feet From The

West Line Section 1 Township 17S Range 31E

9. API Well No.

30-015-30512

10. Field and Pool, Exploratory Area
Fren Morrow

11. County or Parish, State

Eddy County, New Mexico

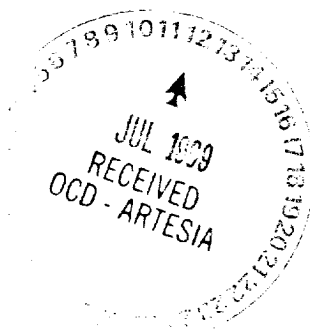
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: Surface Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Exploration and Production, Inc. is requesting permission to commingle production from the TexMack '1' Federal Com #1, NM912932, a new drill well, (Unit Ltr 'E'-Sec 1-T17S-R31E) into the production facilities at the Texmack Central Tank Battery located at the TexMack '11' Federal #1, LC-029418B, (Unit Ltr 'C'-Sec 11-T17S-R31E). Condensate will be metered at the stackpack and sent down a pipeline to the TexMack '2' State Com #1, NM 912634, (Unit Ltr 'O'- Sec 2-T17S-R31E). At that point, the fluid will tie into the flowline from the TexMack '2' State Com #1 pipeline to the TexMack Central Tank Battery. The gas from the TexMack '1' Fed Com #1 will be metered and sold on location to Conoco. All three wells are completed in the Fren Morrow zone. The specific gravity of the hydrocarbon is 54.6 at 78 degrees. The water produced at the battery from the three wells will be trucked and disposed of at a SWD. The condensate is sold and trucked by Equilon. There are plans to install a LACT unit in the near future.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Bobby J. Hill TITLE Engineering Assistant DATE 6/29/99

TYPE OR PRINT NAME Bobby J. Hill

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE PETROLEUM ENGINEER DATE JUL 08 1999

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL