

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
311 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No. LC 049998 B  
NM912932

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator ✓  
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E : 1650 Feet From The North Line and 330 Feet From The

West Line Section 1 Township 17S Range 31E

8. Well Name and Number  
TEXMACK 1 FEDERAL COM

9. API Well No.  
30-015-30512

10. Field and Pool, Exploratory Area  
Fren Morrow

11. County or Parish, State  
Eddy County, New Mexico

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☐ OTHER: \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco intends to abandon this well. The intended procedure is as follows:

1. W. RUSU. NUBOP. TOH W/TBG & PKR.

2. T. H & SET CIBP @ 11,750'.

3. T. H & RUN CBL FROM 4600' TO TOP OF CEMENT. IF THE TOP OF CEMENT IS ABOVE 3300', PROCEED AS FOLLOWS:

PULL UP HOLE, SPOTTING CLASS H CEMENT PLUGS AS FOLLOWS:

35' PLUG ON TOP OF CIBP

100' PLUG FROM 9700-9600'

100' PLUG FROM 7700-7600'

100' PLUG FROM 5700-5600'

100' PLUG FROM 4548-4448

100' PLUG FROM 3350-3250'

100' PLUG FROM 475-375

50' PLUG FROM 50' TO SURFACE

4. IF TOP OF CEMENT IS BELOW THE BASE OF THE SALT AT 3300', PROCEED AS FOLLOWS:

PULL UP HOLE, SPOT CLASS H CMT PLUGS AS SHOWN ABOVE UNTIL THE NEXT PLUG WOULD BE ABOVE THE TOP OF CMT. THEN PROCEED AS FOLLOWS:

T. H & SHOOT SQUEEZE HOLES 50' ABOVE TOC. ESTAB CIRC, PUMPING DN THE CSG & TAKING RETURNS OUT THE ANNULUS. PUMP CEMENT DN THE CSG UNTIL CMT RETURNS ARE RECVD OUT THE ANNULUS. SHUT DOWN PUMPING.

5. SALVAGE CSG SPOOLS AND HANGERS.

6. WELD A STEEL PLATE ON TO THE 11 3/4" CSG. WELD A STEEL MARKER AT LEAST 4" IN DIAMETER TO THE PLATE, EXTENDING AT LEAST 4' ABOVE GROUND LEVEL. THE STEEL MARKER WILL HAVE THE OPR NAME, LEASE NAME, WELL NUMBER & LOCATION WELDED, STAMPED, OR ENGRAVED INTO THE METAL OF THE MARKER.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/15/1999

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER

DATE 11/15/1999

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSWELL, NM  
BLM

NOV 18 1999

RECEIVED

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7-20-99: SPUD 14 3/4" HLE @ 6:00 AM 7-19-99. DRILL 40-97'. TRIP TO UNPLUG BIT. DRILL 97-258. SURVEY @ 212', 1/2 DEG. DRILL 258-425. SURV @ 425'. RAN CSG, GUIDE SHOE, INSERT FLOAT. PIPE SET @ 425'. CIRC CMT W/100 SX CL C W/4% D20. PLUG DN @ 12:45 AM.  
7-21-99: NU ANNULAR & ROT HEAD. SET IN MANIFOLD & RU. INSTL FLOWLINE.  
7-22-99: TEST BLIND RAMS TO 1000 PSI. TIH TO 335'. DRILL CMT 335-425, 425-971, 971-1150'.  
7-23-99: DRILL 1150-1414, 1414-1908, 1908-2001, 2001-2311.  
7-24-99: DRILL 2311-2404, 2404-2899.  
7-25-99: DRILL 2899-3370'.  
7-26-99: DRILL 3370-3385, 3385-3390, 3390-3535, 3535-3650'.  
7-27-99: DRILL 3650-3807, 3807-3869'.  
7-28-99: DRILL 3869-3878', 3878-3880, 3880-4028'.  
7-29-99: DRILL 4028-4038, 4038-4080, 4080-4195'.  
7-30-99: DRILL 4195-4498.  
7-31-99: SET 8 5/8" CSG @ 4498'. NDBOPS. SET SLIPS. NUBOP.  
8-01-99: CHANGE OUT #1 MUD PUMP. HU FLOWLINE TO PIT.  
8-02-99: TAG TOC @ 4413'. PRESS TEST CSG TO 1000 PSI. DRILL 4498-4956'.  
8-03-99: DRILL 4956-5017. SURV @ 4969'. DRILL 4969-5500'.  
8-04-99: DRILL 5500-5960.  
8-05-99: DRILL 5960-6412'.  
8-06-99: DRILL 6412-6496, 6496-6697. TIH W/BIT #7.  
8-07-99: DRILL 6697-7045'.

14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/24/99

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE Record Only.

DATE 12/2/99