

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-30517

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-7596

7. Lease Name or Unit Agreement Name
Continental B State

8. Well No.
4

9. Pool name or Wildcat
Empire Yeso

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3663 RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960 Artesia, N. M. 88211-0960

4. Well Location
Unit Letter N : 990 Feet From The South Line and 1420 Feet From The West Line
Section 30 Township 17S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud, and cement casings <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/23/2000 Spud 17 1/2" hole @ 4:40 PM. TD 17 1/2" hole @ 248' 9:10 PM. RIH w/5 joints 13 3/8" 48# K-55 ST&C @ 240'. C/w 250sx Class C 2% CC. Circ 72sx. Plug down @ 11:30 PM.

7/24/2000 12:00 PM spud 12 1/4" hole.

7/25/2000 12:30 AM TD 12 1/4" hole @ 840'. RIH w/19 joints 8 5/8" 24# J-55 ST&C @ 832'. C/w 225sx 35-65-6 1/4# CF 6# salt & 200sx Class C 2% CC. Circ 63sx. Plug down @ 5:30 AM.

8/03/2000 TD 7 7/8" hole @ 6AM @ 4515'.

8/04/2000 RIH 109 joints 5 1/2" 15.5# LT&C J-55, @ 4510', Cemented 1st stage w/120sx 50/50/2 5# salt 5/10% FL25, WOC 6 hours. Cemented 2nd stage w/530sx 35/65/6 1/4# CF tail in w/250sx 50/50/2 5# salt 5/10% FL25, plug down 3:00 AM circ 65sx. release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris D. Cat TITLE Production Analyst DATE 8/16/00

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 28 2000