District I PO Box 1980, Hobbs, NM 88241-1980 811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resourses Departm

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Instructions on back Submit to Appropriate District Office \(\infty\)

State Lease - 6 Copies Fee Lease - 5 Copies

2817 Was

District IV

10/16/98

(505)748-1288

Property Code Property Name Ol8142 Property Name Continental B State Surface Location UL or lot no. Section Township Range Lot Idn Feet from the Morth/South line Feet from the Manage South Feet from the Morth/South Inc Feet from the Morth/South Inc Feet from the Morth/South Inc Feet from the Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South Inc Feet from the East/West line Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South Inc Feet from the East/West line Proposed Pool 2 Empire; Yeso 96210 Work Type Code Well Type Code Cube/Rotary Lease Type Code Ground No 5500' Paddock LaRue Inc Proposed Casing and Cement Program It lide Size Casing weight/foot Setting Depth Sacks of Cement In The Inc	Operator Name and Mack Energy Corpora						ess	\tag{5}			OC	OLIGIA		
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hereby certify that the information given above is true and complete to the best of my knowledge and belief Signature Printed name: Crissa D. Carter Crissa D. Carter Crissa D. Carter Approval Date: 4.2 4.5 C. Expirition Date: 4.3 4.5 C. Expirition D						,	J			•	j	2-4-98		
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Crissa D. Carter Approval Date: 10 1 S. Q. Expirition Date 11	Luga D. Caller					DISTRICT II SUPERVISOR / 1784								
Title: Production Clerk Approval Date: 12-1-98 Expintion Date 1	nted name: Crissa D. Carter			Ti										
	itle:	Production Clerk					pproval Date:	2-1	1-98	Expintio	on Dste	2-1-99		
Date: Phone: Conditions of Approval: 10/16/08 (505)748_1288 Attached □	ate:			Phone:		ll ll		roval:						

DISTRICT I P.O. Box 1980, Bobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artenia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 67504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	F	Pool Name			
	96210	Empire; Yeso				
Property Code		Property Name				
018142	C	CONTINENTAL "B" State				
OGRID No.		Elevation				
013837	MACK	3653				

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	17 S	29 E		660	SOUTH	607	WEST	EDDY

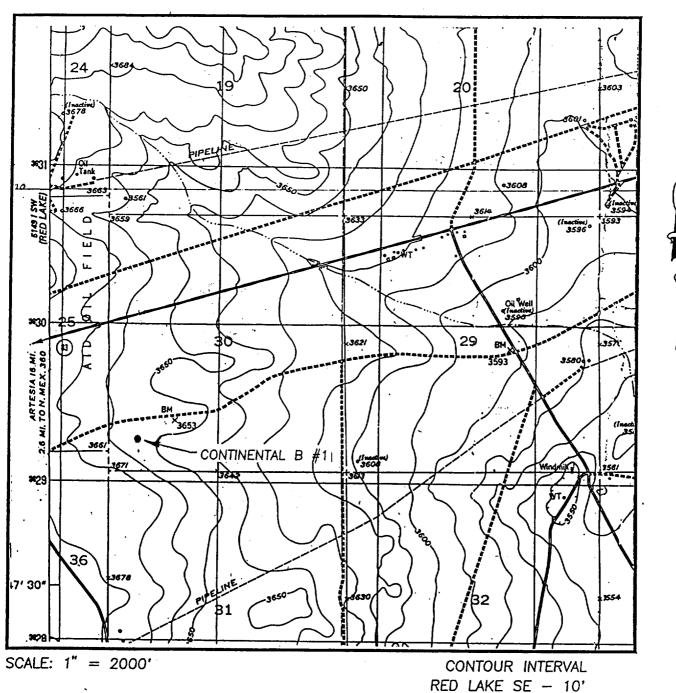
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				
68.4									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

911.9'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LOT 1 27.71 AC.	Cup. D. Ca.t. Signature
	Crissa D. Carter Printed Name Production Clerk
LOT 2	Title
27.94 AC.	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of
	supervison, and that the same is true and correct to the best of my belief.
LOT 3 28.17 AC.	JUNE 17, 1997 Date Surveyed Signature & Seal of Company Professional Surveyor
28.40 AC.	Romatild Engline 6-18-97
607'-0	Certificate No. John West, 676
941.2'	Thomas C. ElDSON, 12641

LOCATION VERIFICATION MAP



SEC. 30 TWP. 17-S RGE. 29-E

SURVEY_____N.M.P.M.

COUNTY____EDDY

DESCRIPTION 660 FSL & 607' FWL

ELEVATION 3653

OPERATOR MACK ENERGY CORPORATION

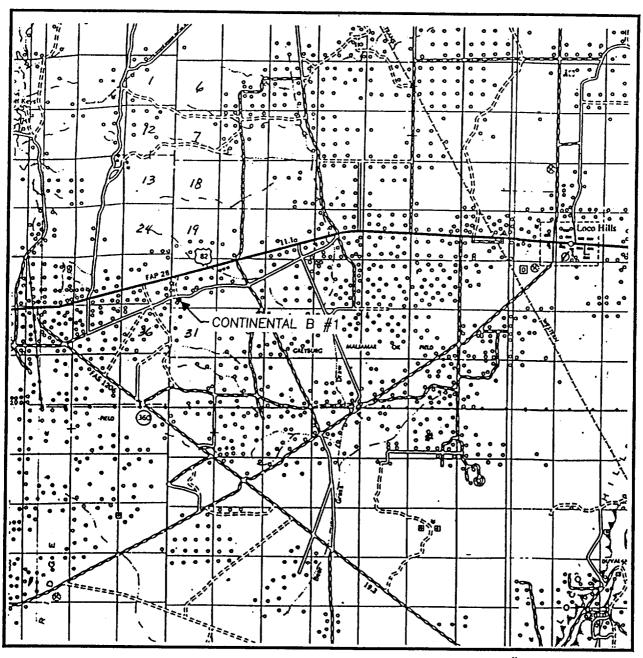
LEASE CONTINENTAL B

U.S.G.S. TOPOGRAPHIC MAP

RED LAKE SE, NM

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 30 TWP. 17-S RGE. 29-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 660 FSL & 607 FWL

ELEVATION 365-3

OPERATOR MACK ENERGY CORPORATION

LEASE CONTINENTAL B

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117