Form 3160-3 (July 1989)

811 9F19Fb-, REQUIRED

BLM Roswell District Modified Form No.

(formerly 9-331C)

UNITED STATES
DEPARTMENT OF THE INT ARTESIA CHARLES TO ON

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		BUREAU OF I	AND MANAGEMENT	-		5. LEASE DES	GNATION AND BE	BIAL NO.
A PPL IC	ATION FOR	DEDLAIT TO	THE MANAGEMENT			LC-0289	92 - 8	
1a. TYPE OF WO	AHON FOR	PERMIT IC	D DRILL, DEEPEN,	OR PLUG	BACK	6. IF INDIAN,	ALLOTTEE OR TRI	E NAME
-2. 1112 OF WO	DRILL X					•		
b. TIPE OF WE			DEEPEN 🗌	PLUG BA	CK 🗀	7. UNIT AGRE	EMENT NAME	
WELL X	GAS		SINGLE			130-01	5-300	(7)
2. NAME OF OPE	RATOR	OTHER	ZONE	ZONE	LTE	8. FARM OR L	EASE NAME	30
Marbob	Fnermi Con-			3a. Area Code 6	Phone No.	BRETT F	EDERAL 2	> ~ / .
3. ADDRESS OF O	Energy Corp	oration	14049	505-748-33	03	9. WELL NO.	di	767
P 0 1	DOY 227		• —			1		•
4. LOCATION OF	WELL (Report local	Artesia, NM	88210			10. FIELD AND	POOL, OR WILDO	
At surface	(weport roca	ction clearly and in	88210 accordance with any State re	quirements.*)		LOCO HTT	LS PADDOC	201710
940 FSI	L 1650 FEL					11. SEC., T., R.	M OP SEE	<u> </u>
At proposed	prod. zone		_			AND SURVE	T OR AREA	
SAME	WILLIAM AND THE	Uni				_		
Diam or	MILLS AND DIRECT	TION FROM NEAREST	TOWN OR POST OFFICE			SEC. 23-	T17S-R30E	
LAST OF	LOCO HILLS	ON HWY US 8	32 APPROX 2.9 MILE	2	ļ		PARISH 13. ST.	TE
LOCATION TO	NEARERT		16. NO. OF AC	BES IN LEASE	1 17 NO 01	EDDY F ACRES ASSIGNI		NM
ESE OF ORIAL	LEASE LINE, FT. rest drig. unit line	lfany) C	2401	_	TO TH	IS WELL	ED	
TO NEAREST	OM PROPOSED LOCA	TION	19. PROPOSED			40		
ON AFFELED POI	K, ON THIS LEASE, F	r.			20. ROTAR	T OR CABLE TOO	LS	
21. ELEVATIONS (S	show whether DF. I	RT, GR. etc.)	6000'		RORO	TARY		
3674' G	R		**			22. APPROX. D	ATE WORK WILL	START*
23.						11/20	/98	
UC C CARE		PRO	POSED CASING AND CEME	NTING PROGRAM	I			
HOLE SIZE	CASING SIZE	WE IGHT/FOOT					·	
12 1/4"	CASING SIZE 8 5/8"		GRADE	THREAD T	YPE	BETTING DEPTH	QUANTITY OF C	
		WEIGHT/FOOT	GRADE J-55	THREAD T		425'	300 SX.	CIRC
12 1/4"	8 5/8"	₩E IGHT/F00T 24#	GRADE	THREAD T	YPE			CIRC
12 1/4"	8 5/8"	₩E IGHT/F00T 24#	GRADE J-55 J-55	THREAD T LTC V LTC	YPE VITNES	425' 6000'	300 SX. 1400 SX. TO	CIRC
12 1/4"	8 5/8"	₩E IGHT/F00T 24#	GRADE J-55 J-55	THREAD T	YPE VITNES	425' 6000'	300 SX. 1400 SX. TO	CIRC ATTEMPT
12 1/4"	8 5/8" 5 1/2"	WE I GHT/FOOT 24# 17#	GRADE J-55 J-55 .	THREAD T LTC V LTC	YPE VITNES: NTROLL	6000' ED WATE	300 SX. 1400 SX. TO R BASIN	CIRC ATTEMPT CIRC
12 1/4" 7 7/8"	8 5/8" 5 1/2" PA	WEIGHT/FOOT 24# 17# Y ZONE WILL.	GRADE J-55 J-55 RC BE SELECTIVELY ST	THREAD T LTC V LTC	YPE VITNES: NTROLL	6000' ED WATE	300 sx. 1400 sx. TO R BASIN Post 7	CIRC ATTEMPT CIRC
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Lands and Minerals

DISTRICT | P.O. Box 1980, Eobbu, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

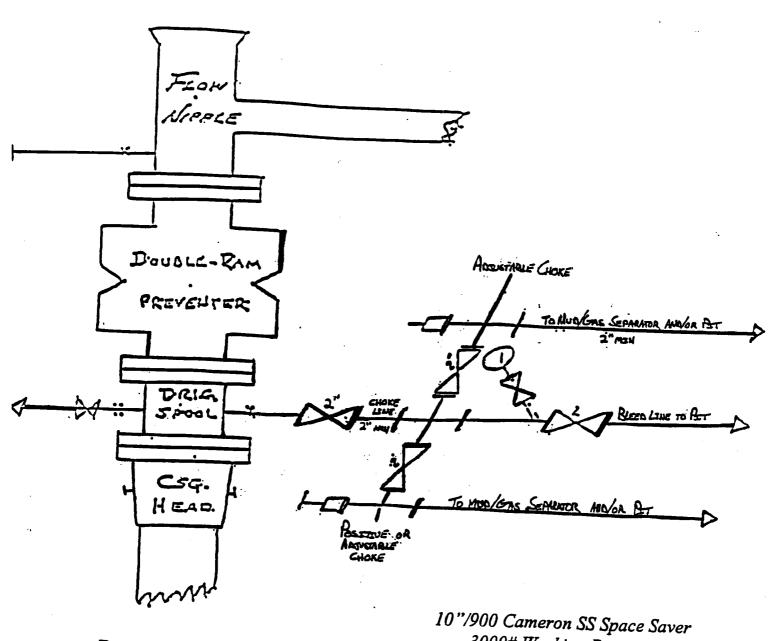
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		1	Pool Code	l	Pool Name				
			9671	18			TOCO H	ILLS PADDOCE	T
Property Code			Property Name				Well Number		
			BRETT FEDERAL					1	
OGRID No.			Operator Name					Elevation	
14049		MARBOB ENERGY CORPORATION					3674'		
					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	23	17 S	30 E		940	SOUTH	1650	EAST	EDDY
			Bottom	Hole Loc	cation If Diffe	rent From Sur	face	1	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	or Infill Con	solidation	Code Or	der No.			 	1
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
		I hereby certify the the information contained herein is true and complete to the best promy knowledge and belief.
		La Jorda Michael
		Signature RHONDA NELSON
		Printed Name PRODUCTION ANALYST Title
		10/20/98 Date
\ <u>\</u>	 0.	SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
		supervison, and that the same is true and correct to the best of my belief.
	 7000 01 707751	Date Signature & Seal of Professional Surveyor
	3660.8' 3617.5'	Jane 1 6 1 1 3 3 3 9 8
	2662.55	W.O. Who post of 124 Certificate No. RONALD J. EIDSON. 3239
		GARY G. EIDSON, 12841 MACON MCDONALD, 12185

B_JW OUT PREVENTER AND CHOKE MANIFOLD



Brett Federal #1 940' FSL & 1650' FEL Section 23; T17s --R30e Eddy County, New Mexico

Exhibit # 1

10"/900 Cameron SS Space Saver 3000# Working Pressure 3000# Working Pressure Choke Manifold

Attachment to Exhibit #I NOTES REGARDING THE BLOWOUT PREVENTERS

- I. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
- 2. Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition, 1000 psi W.P. minimum.
- 4. All fittings to be flanged.
- 5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 1000 psi W.P. minimum.
- 6. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock on kelly.
- 9. Extension wrenches and hand wheels to be properly installed.
- 10. Blow out preventer control to be located as close to driller's position as feasible.
- II. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.