

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st St  
Artesia, N.M. 80525  
10-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**1 Type of Well**

☒ Oil Well ☐ Gas Well ☐ Other

**2 Name of Operator**

Mack Energy Corporation

**3 Address and Telephone No.**

P.O. Box 960, Artesia, NM 88211-0960

**4 Location of Well (Footage, Sec., T. R., M. or Survey Description)**

Sec. 29-T17S-R29E 2310 FSL & 990 FEL

**5 Lease Designation and Serial No.**

NM-14840

**6 If Indian, Allottee or Tribe Name**

**7 If Unit or CA, Agreement Designation**

**8 Well Name and No.**

Blue Streak Federal #2

**9 API Well No.**

30-015-30543

**10 Field and Pool, or Exploratory Area**

East Empire Yeso

**11 County or Parish, State**

Eddy, NM

**12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

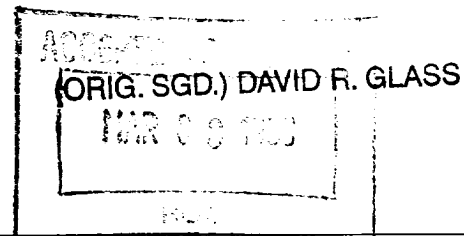
**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Cement Casings  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\***

2/09/99 Spud 17 1/2" hole @ 9:30am. TD 17 1/2" hole @ 385' @ 3:30pm. RIH w/15 jts 13 3/8" 48-72# K-55 ST&C landed @ 381'. RU BJ & c/w 375sx Class C 2% CC. Circ 51 sx to pit. Plug down 7:45am 2/10/99.  
2/11/99 TD 12 1/4" hole 3:30am, RIH with 20 jts 8 5/8" New 24# ST&C K-55, 802' set at 817'. Rig BJ up cement with 200sx lead 35/65 6%gel 3# salt 1/4# CF, tail in 250sx Class C 2% CaCl, circ 117sx to pit.  
2/22/99 TD 7 7/8" hole @ 5707', 5:00am. Ran Schlumberger logs, RIH with 127 jts 5 1/2" 17#, 15.5#, J-55 LT&C casing, Landed Casing @ 5140', DV tool @ 3886' marker joint @ 4280'. BJ Service cemented 1st stage w/ 300sx 50/50 Poz 2%gel, 5#salt, 5/10%FL25, plug down 12:01pm, open DVtool, circ out 85sx. WOC 6 hours, Cemented 2nd stage w/475sx 35/65 6%gel, 3#salt, 1/4# CF, tail in w/ 250sx 50/50 Poz 2%gel, 3# salt, 5/10%FL25, Circ 112sx.



**14. I hereby certify that the foregoing is true and correct**

Signed

*Curtis D. Tate*

Title

Production Analyst

Date

2/25/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date