

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-055259

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mohawk Federal #1

9. API Well No.
30-015-30630

10. Field and Pool, or Exploratory Area
Loco Hills Paddock

11. County or Parish, State
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mack Energy Corporation

3. Address and Telephone No.
P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)
Sec-14, T17S-R30E 990 FSL & 330 FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Surface Casing	<input type="checkbox"/> Dispose Water

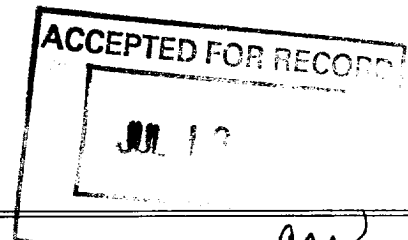
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Mack Energy Corporation is drilling the Mohawk Federal #1 and has encountered a problem with setting surface casing @ 450'. While drilling the 17 1/2" hole, lost circulation at 183', partial returns back at 260' to 455' at TD. Ran 13 3/8" casing to 308' and could not get casing to go any deeper. Called David Glass with the BLM in Roswell and obtained a verbal to set the 13 3/8" casing at 308'.

6/26/1999 Spud 17 1/2" hole @ 5:00PM. Lost circ @ 183'.

6/27/1999 TD 17 1/2" hole @ 453'. RIH w/ 7 joints 13 3/8" K-55 ST&C 48# csg & hit bridge @ 311'. BLM gave permission to Land csg @ 308' & RU BJ c/w 550sx Class C 2% CC. No circ ready mix w/10 yds. Plug down @ 1:30 PM.



14. I hereby certify that the foregoing is true and correct

Signed C. S. Carter Title Production Analyst Date 7/8/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: