Form 3160-5 (June 1990)

Approved by Conditions of approval, if any:

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED
Budget Bureau No. 1004-0135
0-2834 Expires: March 31,1993

Date _

BUREAU OF L	AND MANAGEMENT	Artesia, NM 8821	5. Lease Designation and Serial No.		
	LC-055259				
SUNDRY NOTICES	6. If Indian, Allottee or Tribe Name				
Do not use this form for proposals to dri	Il or to deepen or reentry t	to a different reservoir.			
Use "APPLICATION FO	R PERMIT—" for such pro	posals			
CURAIT	7. If Unit or CA, Agreement Designation				
SUBMIT	IN TRIPLICATE	101112737			
Type of Well	18	10111273747576			
Oil Gas Well Other	/ ₄₀	1 2	8. Well Name and No.		
2. Name of Operator $\sqrt{}$	Mohawk Federal #1				
Mack Er	9. API Well No.				
3. Address and Telephone No.	30-015-30630 10. Field and Pool, or Exploratory Area				
P.O. Box 960, A Location of Well (Footage, Sec., T. R., M. or Survey Des					
Location of Well (Footage, Sec., 1. K., W. of Survey Des	scription		Loco Hills Paddock 11. County or Parish, State		
Sec-14,T17S-R30	DE 990 FSL & 330 FWL	60	The county of Tarish, State		
			Eddy, NM		
	A TO INDIONATE MATUE	T OF NOTICE DEPO			
CHECK APPROPRIATE BOX	s) TO INDICATE NATUR	E OF NOTICE, REPO	RI, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Abandonment		Change of Plans		
[] Notice of Intent	Recompletion		New Construction		
Subsequent Report	Plugging Bac		Non-Routine Fracturing		
Subsequent reperi	Casing Repai		Water Shut-Off		
Final Abandonment Notice	Altering Casi	ng	Conversion to Injection		
	Other	Surface Casing	Dispose Water		
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
3 Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent date	es, including estimated date of startir	ig any proposed work. If well is directionally drilled,		
give subsurface locations and measured and true verti	cal depths for all markers and zones per	tinent to this work)*			
Mack Energy Corporation is drilling the Moh	awk Federal #1 and has enco	untered a problem with set	ting surface casing @ 450'. While		
mack Energy corporation to annual and the		·····			
drilling the 17 1/2" hole, lost circulation at 18	3', partial returns back at 260	' to 455' at TD. Ran 13 3/3	8" casing to 308' and could not get		
_					
casing to go any deeper. Called David Glass	with the BLM in Roswell and	l obtained a verbal to set the	ne 13 3/8" casing at 308'.		
6/26/1999 Spud 17 1/2" hole @ 5:00PM. Los	st circ @ 183'.				
(10011000 TD 1011011 1 G 4521 DHI/-	1:-! 12 2/0# 1/ 55 CT0-C A	9# aga 8 hit haidas @ 211	U. DI M. gave permission to I and csq.		
6/27/1999 TD 17 1/2" hole @ 453'. RIH w/ 7	Joints 13 3/8" K-33 S1&C 4	8# csg & nit bridge @ 311	. BLIVE gave permission to Land esg		
@ 308' & RU BJ c/w 550sx Class C 2% CC.	No circ ready mix w/10 vds	Plug down @ 1:30 PM			
(W 308 & RO BJ C/W 3308X Class C 2/6 CC.	140 che ready mix w/10 yds.	The state of the s			
		ACCE	PTED FOR RECORD		
			- DI OR MECORD		
			•		
			00.10		
10 At 11 A					
4. I hereby certify that the foregoing is true and correct Production Analyst Production Analyst					
Signed Ulsa Dan	Title P	roduction Analyst	Date		
(This space for Federal or State office use)					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements