Form 3160-5	UNITED STATES	N.M. Oil ins.	Division FORM APPROVED CISP Budget Bureau No. 1004-0135
(June 1990) E	DEPARTMENT OF THE INTH	ERIOR 811 S. 1st Street	
В	UREAU OF LAND MANAGE	EMENT Artesia, NM 8821	<b>C-2834</b> Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			NM 7752
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT - " for such proposals			
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well			8. Well Name and No.
Well A Well Other			- China Cat Federal 1
2. Name of Operator V			Com.
Enron 011 & Gas Company 3. Address and Telephone No.			9. API Well No.
P.O. Box 2267 Midland, TX 79702 915/686-3714			30-015-30631
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			d 10. Field and Pool, or exploratory Area
660' FSL & 1730' FEL			Grayburg (Morrow/Devonian)
Sec. 1-T17S-R29E			11. County or Parish, State
			Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,			, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent		Abandonment	Change of Plans
_		Recompletion	New Construction
X Subsequent Report		Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandonment No	otice	Altering Casing	Conversion to Injection
		Cother Csg. Cement & Test	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operation	ns (Clearly state all pertinent details, and g	ive pertinent dates, including estimated date of starti	ing any proposed work. If well is directionally drilled,
give subsurface locations and mea	sured and true vertical depths for all marke	ers and zones pertinent to this work.)*	
05/28/99-Spudded @ 8:30 AM			
05/28/99-Ran 10 jts. of 11-3/4", 42#, H-40, STC casing and set at 448.27'			
Cement with 290sx of cement. Slurry 1-140sx of Premium Plus, 3% Econolite, 1/4# Flocele, 2% CC,			
11.4 #/gal, 2.88 ft3/sx, 72 bbls. Slurry 2- 150sx of Premium Plus, 2% CC, 14.8 #/gal, 1.34			
ft3/sx, 36 bbls. Circulate 55sx to reserve pit. WOC 11 hours and test casing to 600# for 30			
minutes. OK.			
06/02/99-Ran 65 jts. of 8-5/8", 32#, J-55, STC casing and set at 2837.56'.			
06/03/99-Cement with 800sx of cement. Slurry 1-650sx of Interfill "C" + 1/4# Flocele, 11.9 #/gal, 2.46 ft3/sx, 285 bbls. Slurry 2-150sx pf Premium Plus with 2% CC, 14.8 #/gal, 1.34 ft3/sx, 36 bbls.			
Braden Head Squeeze with 60sx of cement. Slurry 1-40sx of Prem. + 2% CC, 14.8 #/gal, 1.34			
ft3/sx, 9.5 bbls. Slurry 2-20sx of Prem. + 2% CC, 14.8 #/gal, 1.34 ft3/sx, 9.5 bbls. Circulate			
80sx to reserve pit. WOC 13.5 hours and test casing to 3000# for 30 minutes. OK.			
06/15/99-Manual back-off of drill pipe. Fish in hole: Bit-1.00', Quad-8.52', SDC-7.57', IBS-7.85',			
DC-29.75, IBS-6	.18', DC-88.75'. Total fo	otage of fish equals 149.62'.	TOF at 8517'. Side track
cement plug is	230sx of Premium Cl-H wit	h 1%CPr, 17.5 #/gal, 0.93 ft3/	sx, 38 bbls. WOC 21 hours
and side tracked at 8276' PBTD.			
14. I hereby certify that the foregoing is tru	e and correct		
Signed		ke Francis Agent	Date 07/08/99
(This space for Federal or State office us	(e)	ORIG. SGD.) DAVID B. GLASS	
Approved by	Title	ORIG. SGD.) DAVID D	
Conditions of approval, if any:	1me	JUL 19 1999	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side



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BLM ROSWELL, NM

## JL 15 89

RECEIVED