

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. C Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P.O. Box 2267 Midland, TX 79702 915/686-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1730' FEL
Sec. 1-T17S-R29E

NM 7752

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
China Cat Federal 1
Com.

9. API Well No.
30-015-30631

10. Field and Pool, or exploratory Area
Grayburg (Morrow/Devonian)

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/01/99-11225' TD at 11:15 PM.
07/03/99-Logged well with DLL/GR/ZND.
07/05/99-RU Halliburton and cement.

Plug 1-11196' to 10896'(60sx-Premium "H" + 1x HR7)
Plug 2-10860' to 10660'(60sx-Premium "H" + 1x HR7)
Plug 3-10293' to 10093'(60sx-Premium "H" + 1x HR7)
Plug 4-9889' to 9689'(60sx-Premium "H" + 1x HR7)
Plug 5-7407' to 7237'(50sx-Premium Neat)
Plug 6-6281' to 6121'(50sx-Premium Neat)
Plug 7-2887' to 2787'(30sxPremium Plus w/ 2x CaCl2)
WOC for 2-1/4 hours and tag top of plug at 2721'.
Plug 8-950' to 850'(40sx-Premium Plus)
Plug 9-550' to 400'(40sx-Premium Plus)
Plug 10-50' to Surface(15sx-Premium Plus)

Clean cellar, cut-off wellhead and install dry hole marker. Clean pits and restore location.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Lee Roark Title Lee Roark, Engineer Tech Date 07/09/99

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date JUL 19 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

