

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Owner in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

45F

LEASE DESIGNATION AND SERIAL NO.

Oil Cons.
N.M. Div-Dist. 2
301 W. Grand Avenue
Artesia, NM 88210

LC-028784A

INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

BURCH KEELY UNIT

FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #315

API WELL NO.

30-015-30642

SI

FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 24-T17S-R29E

COUNTY OR PARISH STATE

EDDY

NM

1a. TYPE OF WELL:

OIL
WELL X

GAS
WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW
WELL X

WORK
OVER

DEEP-
EN

PLUG
BACK

DIFF.
RESVR.

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980 FSL 2615 FEL, UNIT J

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED

10/02/01

16. DATE T.D. REACHED

10/12/01

17. DATE COMPL. (Ready to prod.)

10/24/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3608' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4670'

21. PLUG, BACK T.D., MD & TVD

4653'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-4670'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4122' - 4472' SAN ANDRES

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

TOP OF CEMENT, CEMENTING RECORD

AMOUNT PULLED

8 5/8" J55

24#

408'

12 1/4"

CMTD W/ 400 SX, CIRC 97 SX

NONE

5 1/2" J55

17#

4663'

7 7/8"

CMTD W/ 1065 SX, CIRC 53 SX

NONE

29.

LINER RECORD

30

TUBING RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2 7/8"

4075'

31. PERFORATION RECORD (Interval, size and number)

4122' - 4472' (20 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4122' - 4472'

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 2000 GAL 15% HCL ACID W/ ADD

33. *

DATE FIRST PRODUCTION

10/24/01

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

PUMPING

WELL STATUS (Producing or
shut-in)

PROD

DATE OF TEST

10/28/01

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL---BBL.

17

GAS---MCF.

65

WATER---BBL.

852

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL---BBL.

GAS---MCF.

WATER---BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

LENDELL HAWKINS

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 11/15/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

