Form 3160-3 (July 1989) (formerly 9-331C)

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30-DIS-30645/W UMBER XUIRED BLM Roswell District

Modified Form No. NM060-3160-2

UNITED STATES DEPARTMENT OF THE INTERIOR

		BUDEAU OF					O. LEASE DES	GNATION AND SERIAL NO.	
A DDL I	C 1 71 C 1 1	BUREAU OF LA	ND MANA	AGEMENT			1		
APPLI	CATION FOR	R PERMIT TO	DRILL,	DEEPEN,	OR PLUG	BACK	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME	
la. TYPE OF W	DRILL X				_				
b. TYPE OF W			DEEPEN		PLUG BA	CK 🗆	7. UNIT AGRE		
WEIT X	GAS WELL	OTHER		SINGLE	MULTI	PLE	BURCH K	EELY UNIT	
2. NAME OF OR				ZONE	Zone  Zone  Zone  Zone	Phone N	8. FARM OR L		
Marbob 3. Address of	Energy Corp	poration	140		505-748-33		9. WELL NO.	EELY UNIT 649	
							863		
LOCATION OF	BOX 227	Artesia, NM	88210				10. FIELD AND	POOL, OR WILDCAT 28	
330 FNL	220 777	ereally and th ge	ccordance w	ith any State rea	quirements.*)		GRBG JAC	CKSON SR Q GRBG	
At proposed		•					11. SEC., T., R.,	M., OR BLK.	
SAME	1	In IT A							
4. DISTANCE I	N MILES AND DIRECT	TION FROM NEAREST 1	TOWN OR POS	ST OFFICE.			SEC. 30-	T17S-R30E	
mor or	ROM PROPUSED.	S 82 APPROX 2	3.1 MIL	ES			EDDY	PARISH 13. STATE	
PROPERTY O	O NEAREST	^	201	16. NO. OF AC	RES IN LEASE	17. NO.	OF ACRES ASSICNA	NM NM	
S. DISTANCE P	ROW PROPORTE : 22	e, ir any)	30'	112	20	TO	THIS WELL		
TO MEAREST	WELL, DRILLING, COOR, ON THIS LEASE, F	^ \	<del></del>	19. PROPOSED	DEPTH	20. ROT	TARY OR CABLE TOO	LS .	
	(Show whether DF, I			4800	) †		ROTARY		
3604' GR		G15, Etc.)					22. APPROX. DATE WORK WILL START*		
3.		<u></u>					MAY 1, 1999		
HOLE SIZE		PROP	OSED CASI	NG AND CEMEN	TING PROGRAM	1			
12 1/4"	CASING SIZE	WE IGHT/FOOT		COLOR					
		~ · · · · · · · · ·		GRADE	THREAD T	YPE	BETTING DEPTH	QUANTITY OF CEMENT	
7 7/8"	5 1/2".	24# 17#		J-55	THREAD	YPE HINE		QUANTITY OF CEMENT	
7 7/8"		24# 17#		J-55 J-55		YPE HINE LTC	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	300 SX	
7 7/8 <b>"</b>				J-55		HINE	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	300 SX	
	5 1/2" .	17#		J-55 J-55		LTC	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	300 SX	
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The Hill Chine

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

MAR 2 3 1999 Submit to Appropriate District Office

State Lease - /

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
	28509	GRBG JACKSON SR Q GRBG SA		
Property Code 6497	Proper BURCH K			
OGRID No. 14049	0perat MARBOB ENERG	2000 1 10 10 10 10 10 10 10 10 10 10 10 1		

### Surface Location

UL or lot No.	Section	Township	Kange	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	17 S	30 E		330	NORTH	330	EAST	EDDY

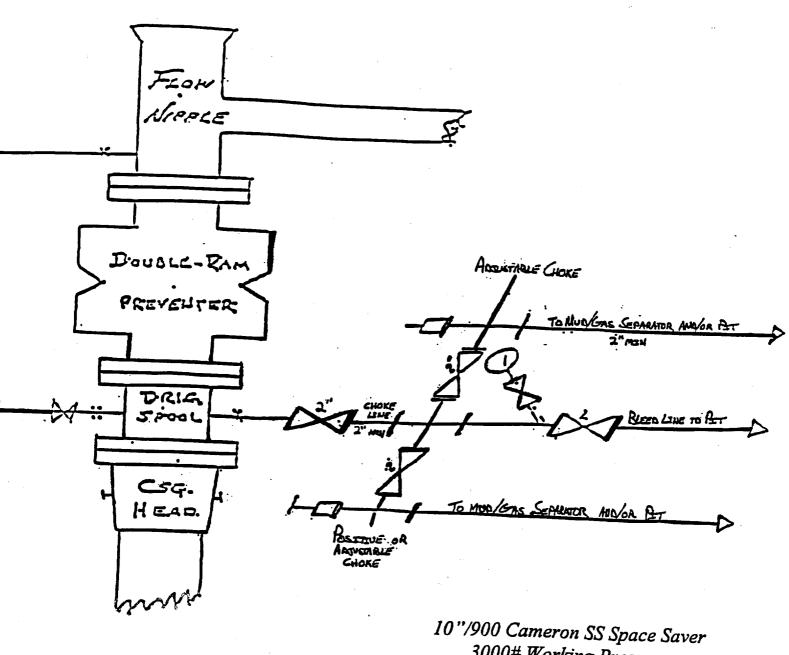
### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.				•
40									

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE DETAIL	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Robin Cocknum  ROBIN COCKRUM
3605.8' 3606.7' 3603.4' 3603.4'	Printed Name  PRODUCTION ANALYST  Title  4/6/99 Date
<u>DETAIL</u>	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
	supervison, and that the same is true and correct to the best of my belief.  MARCH 17, 1999
	Professional Galveyor CDG  MEx  22-99
	Certificate No. RONALD 1980N 3239  COPY FOR SOLUTION 12641

# E OWOUT PREVEN' ER AND CHOKE MANIFOLD



3000# Working Pressure
3000# Working Pressure Choke Manifold

Burch Keely Unit No. 863 330' FNL and 330' FEL Section 30-17S-30E Eddy County, New Mexico

# Attachment to Exhibit #1 NOTES REGARDING THE BLOWOUT PREVENTERS

- I. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
- 2. Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition, 1000 psi W.P. minimum.
- 4. All fittings to be flanged.
- 5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 1000 psi W.P. minimum.
- 6. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock on kelly.
- 9. Extension wrenches and hand wheels to be properly installed.
- 10. Blow out preventer control to be located as close to driller's position as feasible.
- II. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.