

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Str.
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec-17,T17S-R30E 990 FSL & 990 FWL

5. Lease Designation and Serial No.

NM-86025

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McIntyre DK Federal #13

9. API Well No.

30-015-30679

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Cement Casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

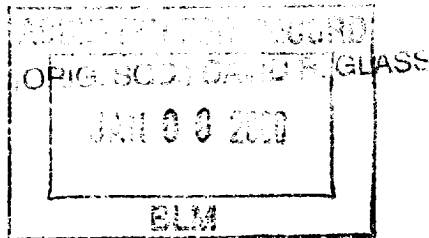
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

12/30/1999 Spud 17 1/2" hole 3:00PM (called J.Amos w/BLM)

12/31/1999 TD 17 1/2" hole 1:10AM @ 366', RIH 8 jts 13 3/8" 54.5# ST&C K-55, C/w 325sx Class C 2% CaCL, plug down 5:00AM, circ 66 sx. (called BLM on cell phone 3 times Left message at office) WOC 12 hours rig up flow nipple.

12/31/1999 RIH 12 1/4' bit drilling on new formation.

1/01/2000 TD 12 1/4" hole @ 10:00AM @ 1035', RIH 24jts 8 5/8" 24# J-55 ST&C, set @ 1033', Cemented w/275sx 35/65 6%gel 3#salt 1/4#CF, tail in w/250sx Class C 2% CaCl, Plug down 3:11PM circ 65sx (call J.Amos did not witness) WOC .



14. I hereby certify that the foregoing is true and correct

Signed

Crista D. Carl

Title

Production Analyst

Date

1/4/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: