

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

¹ Operator name and Address Enron Oil & Gas Company P.O. Box 2267 Midland, TX 79702		² OGRID Number 7377
⁴ Property Code 24746	⁵ Property Name Conoco "9" State Com	³ API Number 30-015-30690
		⁶ Well No. 1

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	9	17S	29E		1980	North	1350	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Sand Tank (Morrow)	¹⁰ Proposed Pool 2 84872
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¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3565
¹⁶ Multiple N	¹⁷ Proposed Depth 11,000'	¹⁸ Formation Morrow	¹⁹ Contractor McVay	²⁰ Spud Date 7/10/99

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4	11-3/4	42	450	290	Surface
11	8-5/8	32	2800	800	Best TD - 1 Surface
7-7/8	5-1/2	17	11,000	800	7-9-99 4,000
				API & Loc	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

11-3/4" - Cement to surface with 290 sx Class C + 2% CaCl₂ + 1/4# sx Flocele.
8-5/8" - Cement to surface with 650 sx Interfill C + 1/4# sx Flocele and 150 sx Premium Plus + 2% CaCl₂.
5-1/2" - Cement with 500 sx Premium + 3% Econolite, 5# sx salt + .25# sx Flocele + 300 sx 50/50 Poz + .25#/sx D-Air-1 Powder + .6% Halad-447 + .5%/sx KCL.
Cement slurry is designed to bring TOC to 4,000'.

BOP Diagram attached

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Mike Francis

Printed name:

Mike Francis

(915)686-3714

Title:

Agent

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

7-1-99

Expiration Date:

7-1-00