

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>30-015-30690</b>   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br><b>Conoco "9" State Com.</b>                                |
| 8. Well No.<br><b>1</b>   |
| 9. Pool name or Wildcat<br><b>Sand Tank (Morrow)</b>  |

|  |  |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT<br>(FORM C-101) FOR SUCH PROPOSALS.)            |  |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  |  |
| 2. Name of Operator<br><b>Enron Oil &amp; Gas Company</b>  |  |
| 3. Address of Operator<br><b>P.O. Box 2267 Midland, TX 79702</b>   |  |
| 4. Well Location<br>Unit Letter <b>G</b> : <b>1980</b> Feet From The <b>North</b> Line and <b>1350</b> Feet From The <b>East</b> Line<br>Section <b>9</b> Township <b>17S</b> Range <b>29E</b> NMPM <b>Eddy</b> County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br><b>3565' GL</b>  |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **WOC less than 8 hrs - Option 2** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/16/99 - Ran 60 jts of 8-5/8", 32#, J, STC casing. Casing set @ 2650'.

7/16/99 - Cemented 8-5/8" casing as follows: Option 2 Rule 107

(1) Total sx used - 800; Total volume 1810 cubic ft; Two (2) Slurries run - Slurry #1 650 sx (1599 cu ft) Interfill "C" cement with additive (1/4#/sx Flocele) wt 11.9 ppg, 2.46 cu ft/sk. Slurry #2: 150 sx (201 cu ft) Premium Plus Cement with additive (2% CaCl2) wt 14.8 ppg, 1.34 cu ft/sk

(2) Approximate temperature of cmt when mixed 80 deg F.

(3) Estimated minimum formation temperature in zone of interest 93.76 def F.

(4) Estimated of Cement strength at time of casing test 1250 psi

(5) Actual time cement in place prior to starting test - 10.5 hrs.

Circulated 127 sx to reserve pit.

Pressure tested casing to 2000# for 15 min - no pressure drop.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 10/11/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3714

(This space for State Use)

APPROVED BY Jim W. Brown DISTRICT SUPERVISOR DATE 10-20-99

CONDITIONS OF APPROVAL, IF ANY: