

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-30690
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Conoco "9" State Com.
8. Well No.	1
9. Pool name or Wildcat	Sand Tank (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3565' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Enron Oil & Gas Company
3. Address of Operator P.O. Box 2267 Midland, TX 79702	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1350</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
5. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	6. Name of Operator Enron Oil & Gas Company
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9. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3565' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: WOC less than 18 hrs - Option 2 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/13/99 - Ran 11 jts of 11-3/4" 42#, H-40, STC casing. Casing set at 439'.

07/13/99 - Cemented surface casing as follows: Option 2 Rule 107G.

1) Total sx used 290; total volume 573.4 cu ft; two (2) slurries run - Slurry #1 140 sx (372.4 cu ft) , Premium Plus cement with additive (3% econolite, 2% CaCl₂, 1/4#/sk flocele). Wt 11.4#/gal, 2.66 cu ft/sk. Slurry #2 150 sx (201 cu ft) , Premium Plus Cement with additives (2% CaCl₂) wt 1.34 cu ft/sk.

2) Approximate Temperature of cement when mixed 80 deg F.

3) Estimated minimum formation temperature in zone of interest 77.6 deg F.

4) Estimate of cement strength at time of casing test 1250 psi

5) Actual time cement in place prior to starting test 9.25 hrs. Circulated 58 sx to reserve pit.

Casing pressure tested to 600# for 30 minutes. No drop in pressure.

Typical performance data for cement used and temperature gradient map attached hereto.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 10/11/99
TYPE OR PRINT NAME Mike Francis TELEPHONE NO. (915)686-3714

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: