

Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-30692

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Empire "18" State Com

8. Well No.
1

9. Pool name or Wildcat
Empire Morrow. South 76400

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5270, Hobbs, NM 88241

4. Well Location
Unit letter I : 1650 feet from the South line and 990 feet from the East line
Section 18 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3644' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/7/99: Spudded 17-1/2" hole at 9:00 am.

12/7/99: Drilled 17-1/2" hole to 435'. Ran 10 joints 13-3/8" 48# H40 casing to 435'. Cemented with 200 sacks thixotropic cement with 1% calcium chloride, 10 lbs/sack gilsonite, and 1/4 lb/sack celloflake; 180 sacks light cement with 2% calcium chloride, 6% gel, and 1/4 lb/sack celloflake; and 200 sacks Class C cement with 2% calcium chloride. Did not circulate cement to surface.

12/8/99: Ran temperature survey and determined top of cement at 180'. Circulated cement to surface by spotting 6 cement plugs through 1" tubing in annulus. Used total of 450 sacks Class C cement with 6% calcium chloride. Waited for cement to cure 18 hours prior to drilling out. Tested casing to 1500 psi.

12/12/99: Drilled 12-1/4" hole to 2617'. Ran 59 joints 8-5/8" 32# J55 casing to 2617'. Cemented with 960 sacks Class C pozmix cement with 5 lbs/sack salt, 1/4 lb/sack celloflake, and 5 lbs/sack gilsonite, followed by 200 sacks Class C cement with 2% calcium chloride. Circulated 85 sacks cement to pit. Waited for cement to cure 18 hours prior to drilling out. Tested casing and BOP's to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Elgin TITLE District Manager DATE 12/14/99

Type or print name Jerry Elgin Telephone No. 505-393-5905

(This space for State use)

APPROVED BY Jim W. Gurn TITLE District Supervisor DATE 12-11-99

Conditions of approval, if any: