

Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-015-30692

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Empire "18" State

8. Well No.
1

9. Pool name or Wildcat
Empire Morrow, South 76400

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5270, Hobbs, NM 88241

4. Well Location
Unit letter 1 : 1650 feet from the South line and 990 feet from the East line
Section 18 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3644' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Change Well Name

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/7/00: Drilled 7-7/8" hole to TD of 11,799'.

1/8/00: Ran open hole logs (DIL, Sonic).

1/9/00: Ran 253 joints 5-1/2" 17# N80 and S95 casing to 10,799'. Installed DV tool at 7,003'. Cemented lower interval with 850 sacks Super H cement with 5 lbs/sack gilsonite, 0.9% FL52, 0.7% CD32, 0.15% LWL. Cemented through DV tool with 750 sacks Class H cement with 0.25 lbs/sack celloflake and 0.5% FL50, followed by 200 sacks Class H neat cement. Tested casing to 3300 psi. Estimated top of cement 2450'.

1/10/00: Drilling rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Elgin TITLE District Manager DATE 1/12/00

Type or print name Jerry Elgin Telephone No. 505-393-5905

APPROVED BY Jim W. Green TITLE District Supervisor DATE 1-20-00

Conditions of approval, if any: