

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Corp. Division

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-028793C	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESYR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		7. UNIT AGREEMENT NAME BURCH KEELY UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303		8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #301	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FNL 1650 FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-015-30696	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11/09/99		16. DATE T.D. REACHED 11/19/99	
17. DATE COMPL. (Ready to prod.) 12/09/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3614' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4965'	
21. PLUG, BACK T.D., MD & TVD 4950'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-4965'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4454-4724' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8", J-55	24#	421'	12 1/4"
5 1/2", J-55	17#	4963'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
350 SX		1150 SX	
8 YDS READY MIX TO SURF		CIRC 250 SX	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4454-4724' 20 SHOTS		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		4454-4724' ACD W/3000 GALS 15% NEFE ACID	
33. * PRODUCTION			
DATE FIRST PRODUCTION 12/11/99		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING	
WELL STATUS (Producing or shut-in) PROD			
DATE OF TEST 12/13/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.
			GAS---MCF.
			WATER---BBL.
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY SHANE GRAY	
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Robin Cockrum</u>		TITLE PRODUCTION ANALYST	
DATE 12/15/99			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSEMONT, ILL.
JAN 14 1998

DEC 16 1998

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