

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN. M. OIL
SUBMIT IN DUPLICATE
ARTESIA, NM(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-060527	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 505-748-3303		8. FARM OR LEASE NAME, WELL NO. RED FEDERAL #4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 2310 FSL 1575 FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-015-30698	
14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH 13. STATE EDDY NM
15. DATE SPUDDED 11/02/99	16. DATE T.D. REACHED 11/11/99	17. DATE COMPL. (Ready to prod.) 12/03/99	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3672' GR
20. TOTAL DEPTH, MD & TVD 4765'	21. PLUG, BACK T.D., MD & TVD 4753'	22. IF MULTIPLE COMPL., HOW MANY*	19. ELEV. CASINGHEAD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4293-4584' PADDOCK			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8", J-55	24#	424'	12 1/4"
5 1/2", J-55	17#	4765'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SIZE
			2 7/8"
31. PERFORATION RECORD (Interval, size and number) 4293-4584' 20 SHOTS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4293-4584' AMOUNT AND KIND OF MATERIAL USED ACD W/3000 GALS 15% NEFE ACID	
33. * PRODUCTION			
DATE FIRST PRODUCTION 12/06/99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING		WELL STATUS (Producing or shut-in) PROD
DATE OF TEST 12/08/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL. 47
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY OWEN PUCKETT	
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Robin Cochran		TITLE PRODUCTION ANALYST	
		DATE 12/15/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.