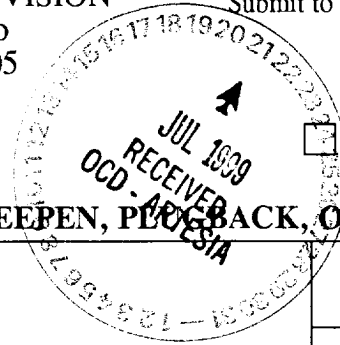


District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies



☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address Enron Oil & Gas Company P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
<sup>4</sup> Property Code 24769	<sup>5</sup> Property Name Conoco 8 State Com	<sup>3</sup> API Number 30-0 15-30702
		<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	8	17S	29E		1650	South	1550	East	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1

<sup>10</sup> Proposed Pool 2

Undesignated Empire (Morrow), South 76400

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3611
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 11,000	<sup>18</sup> Formation Morrow	<sup>19</sup> Contractor McVay	<sup>20</sup> Spud Date 8-5-99

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4	11-3/4	42	450	290	Surface
11	8-5/8	32	2800	800	Surface
7-7/8	5-1/2	17	11,000	800	4,000

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

Minimum WOC time / 8 hrs.

11-3/4" - Cement to surface with 290 sx Class C + 2% CaCl<sub>2</sub> + 1/4# sx Flocele. (Min WOC time 8 hrs).  
8-5/8" - Cement to surface with 650 sx Interfill C + 1/4# sx Flocele and 150 sx Premium Plus + 2% CaCl<sub>2</sub>  
5-1/2" - Cement with 500 sx Premium + 3% Econolite + 5# sx salt + .25# sx Flocele + 300 sx 50/50 Poz + .25#/sx D-Air-1 Powder + .6% Halad-447 + .5%/sx KCL.  
Cement slurry is designed to bring TOC to 4,000'.

BOP Diagram Attached

NSL-4309 6/7/99

Post ID-1  
7-30-99  
API & LOC.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Mike Francis*

Printed name: Mike Francis

(915)686-3714

Title: Agent

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Title:

Approval Date: 7-22-99

Expiration Date: 7-22-00