

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. **30-015-30702**

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Conoco "8" State Com

8. Well No.
1

9. Pool name or Wildcat
Empire, South (Morrow)

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3611' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter **J** : **1650** Feet From The **South** Line and **1550** Feet From The **East** Line
Section **8** Township **17S** Range **29E** NMPM **Eddy** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3611' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/29/99 - Ran 228 jts of 7", 26#, P100/S95/L80/N80, STL/SJZ casing. Casing set @ 9105'
Cemented 7" casing as follows:

1) Total sx used - 675; Total volume 1921.50 cu ft/sk; two (2) slurries run - Slurry #1 - 600 sx (1800 cu ft) Premium Plus cement with additives (3% Econolite, 5#/sk salt, 1/4# sx Flocele, .2% HR-5) wt 11.4#/gal, 3 cu ft/sk. Slurry #2 - 75 sx (121.5 cu ft) Super H cement with additive (3#/salt, 5% Halad 344, 4% CF2-2, .2% HR-5) Wt 13.2#/gal, 1.62 cu ft/sk. TOC @ 8644' determined by temperature survey Actual time cement in place before testing 24.75 hrs. Casing pressure tested to 5,000# for 30 min. No pressure drop

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 10/11/99
TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3714

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: