

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-15-30702

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-6353, E-741, E-4200, E-7639

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P.O. Box 2267, Midland, TX 79707

4. Well Location
Unit Letter J : 1650 Feet From The South Line and 1550 Feet From The East Line
Section 8 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 8/11/99 11. Date T.D. Reached 9/9/99 12. Date Compl. (Ready to Prod.) 10-2-99 13. Elevations (DF & RKB, RT, GR, etc.) GI-3,611 14. Elev. Casinghead

15. Total Depth 10,920 16. Plug Back T.D. 10,140 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 9,569-9,580 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/Density-Neutron, DIFL, Sonic, Stat-dip 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	440	14-3/4	790	Circulate
8-5/8	32	2674	11	750 sx	Circulate
7	26	9105	7-5/8	675 sx	TOC 8644
3-1/2	12.95	10,898	6-1/8	266 sx	TOC 9110

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9569-9580' 11'-44 shots		9569-958	1000 gal NEFE
			Frac w/20,000 gal foam

28. PRODUCTION

Date First Production 10/3/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod

Date of Test 11/12/99 Hours Tested 24 Choke Size 48/64 Prod'n For Test Period 18 Oil - Bbl. 535 Gas - MCF 29,722/1 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 185 Casing Pressure N/A Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 45.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Logs and survey previously sent, C-104 attached; C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Francis Printed Name MIKE FRANCIS Title Agent Date 11-19-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 9832
B. Salt	T. Atoka 10068
T. Yates 894	T. Miss 10597
T. 7 Rivers	T. Devonian
T. Queen 1717	T. Silurian
T. Grayburg 2140	T. Montoya
T. San Andres 2424	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb 5252	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 5964	T.
T. Wolfcamp 7188	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T Penn. "B" _____	
T. Kirtland-Fruitland _____	T Penn. "C" _____	
T. Pictured Cliffs _____	T Penn. "D" _____	
T. Cliff House _____	T Leadville _____	
T. Menefee _____	T Madison _____	
T. Point Lookout _____	T Elbert _____	
T. Mancos _____	T McCracken _____	
T. Gallup _____	T Ignacio Otzte _____	
Base Greenhorn _____	T Granite _____	
T. Dakota _____	T _____	
T. Morrison _____	T _____	
T. Todilto _____	T _____	
T. Entrada _____	T _____	
T. Wingate _____	T _____	
T. Chinle _____	T _____	
T. Permian _____	T _____	
T. Penn "A" _____	T _____	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology