

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
Revised October 18, 1998
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		2 OGRID Number 14049
4 API Number 30 - 0 15-30704		5 Pool Name GRBG JACKSON SR Q GRBG SA
7 Property Code 6497		8 Property Name BURCH KEELY UNIT
		3 Reason for Filing Code NW
		6 Pool Code 28509
		9 Well Number 22967 296 Y

10 Surface Location									
UI or lot no. P	Section 19	Township 17S	Range 30E	Lot Idn SESE	Feet from the 245	North/South Line SOUTH	Feet from the 1185	East/West line EAST	County EDDY

11 Bottom Hole Location									
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code F	13 Producing Method Code P		14 Gas Connection Date		15 C-129 Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date

III. Oil and Gas Transporters				
18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
34019	PHILLIPS PET CO 4001 PENBROOK ODESSA TX 79762	1269110	O	BKU CENTRAL TANK BATTERY J-24-17S-29E
34019	PHILLIPS PET CO 4001 PENBROOK ODESSA TX 79762	2813232	O	SATELLITE E TANK BATTERY N-23-17S-29E
9171	GPM GAS CORPORATION P.O. BOX 50020 MIDLAND, TX 79710-0020	1269130	G	BKU SATELLITE G MAS METER

IV. Produced Water		24 POD ULSTR Location and Description
23 POD 1269150	BKU CTB J-24-17S-29E	

V. Well Completion Data					
25 Spud Date 07/20/99	26 Ready Date 07/30/99	27 TD 4940'	28 PBTD 4918'	29 Perforations 4417-4757'	30 DHC, DC, MC
31 Hole Size 12 1/4"	32 Casing & Tubing Size 8 5/8"		33 Depth Set 421'		34 Sacks Cement 425 SX, CIRC
7 7/8"	5 1/2"		4930'		1500 SX, CIRC
	2 7/8"		4358'		

VI. Well Test Data					
35 Date New Oil 08/16/99	36 Gas Delivery Date 08/16/99	37 Test Date 08/17/99	38 Test Length 24	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil 36	43 Water 621	44 Gas 57	45 AOF	46 Test Method P

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Robin Cockrum</i>		Approved by: <i>Jim W. [Signature]</i>	
Printed name: ROBIN COCKRUM		Title: <i>District Supervisor</i>	
Title: PRODUCTION ANALYST		Approval Date: 8-24-99	
Date: 08/18/99		Phone: 748-3303	
48 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name	
		Title	
		Date	



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Conservation
SUBMIT IN DUPLICATE
ARTESIA, NM 88210
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CISF

5. LEASE DESIGNATION AND SERIAL NO.
LC-028793C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BURCH KEELY UNIT

8. FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #296Y

9. API WELL NO.

30-015-30704

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 19-T17S-R30E

12. COUNTY OR PARISH 13. STATE

EDDY NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
245 FSL 1185 FEL
At top prod. interval reported below
SAME
At total depth
SAME

ACCEPTED FOR RECORD

AUG 19 1999

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
07/20/99 07/30/99 08/12/99 3616' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
4049' 4918' 0-4940'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4417-4757' SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN
CSNG, SDL

25. WAS DIRECTIONAL SURVEY MADE No
27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)
Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size
8 5/8" 24# 421' 12 1/4"
5 1/2" 17# 4930' 7 7/8"

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2 7/8" 4358'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4417-4757' 20 SHOTS
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4417-4757' ACD W/2000 GALS 15% NEFE ACID

33. PRODUCTION
DATE FIRST PRODUCTION 08/16/99 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING
DATE OF TEST 08/17/99 HOURS TESTED 24 CHOKER SIZE PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY OWEN PUCKETT

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cochrane TITLE PRODUCTION ANALYST

DATE 08/18/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

