

ARTESIA, NM 88210-2093

clsf

Form 3160-3  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0467930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

DALE H PARKE "A" TR 1 #19

9. API WELL NO.

30-015-30705

10. FIELD AND POOL, OR WILDCAT

LOCO HILLS PADDOCK 96718

11. SEC. T. R. M. OR BLK.  
AND SURVEY OR AREA

SEC. 22-T17S-R30E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. NAME OF OPERATOR

PREMIER OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 1246, ARTESIA, NM 88210 505-748-2093

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2310 FNL 330 FWL

At proposed prod. zone

SAME

Unit E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

EAST FROM LOCO HILLS IN US 82 FOR 1.3 MILES

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT  
(Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

6000'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR. etc.)

3658' GR

22. APPROX. DATE WORK WILL START\*

07/22/99

ROSWELL CONTROLLED WATER BASIN

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE  | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                                       |
|--------------|--------|----------------|-----------------|---------------|--|
| 12 1/4"      | 8 5/8" | J-55           | 24#             | 425'          | 300 SX, CIRC   |
| 7 7/8"       | 5 1/2" | J-55           | 17#             | 6000'         | SUFFICIENT TO COVER 200' ABOVE<br>ALL KNOWN O&G HORIZONS |

WITNESS

PAY ZONE WILL BE SELECTIVELY STIMULATED AND PERFORATED AS NEEDED FOR OPTIMUM PRODUCTION

ATTACHED ARE: 1. WELL LOCATION AND ACREAGE DEDICATION PLAT  
2. SURFACE USE PLAN  
3. SUPPLEMENTAL DRILLING DATA

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

Post FD-1  
8-6-99  
API + LCC

6/25/99

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Rosalie Jones*

TITLE

PRESIDENT

DATE 06/22/99

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

Acting

Assistant Field Office Manager.  
Lands and Minerals

/S/LARRY D. BRAY

JUL 23 1999

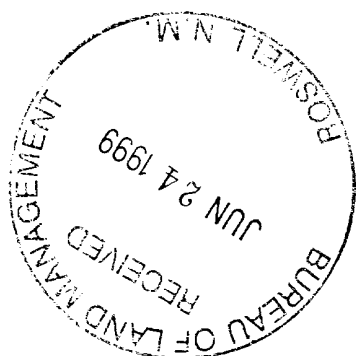
APPROVED BY

TITLE

DATE

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                    |   |                                 |
|--------------------|---|---------------------------------|
| API Number         | Pool Code<br>96718                      | Pool Name<br>LOCO HILLS PADDOCK |
| Property Code      | Property Name<br>DALE H PARKE "A" TR 1  | Well Number<br>19               |
| OGRID No.<br>17985 | Operator Name<br>PREMIER OIL & GAS INC. | Elevation<br>3658               |

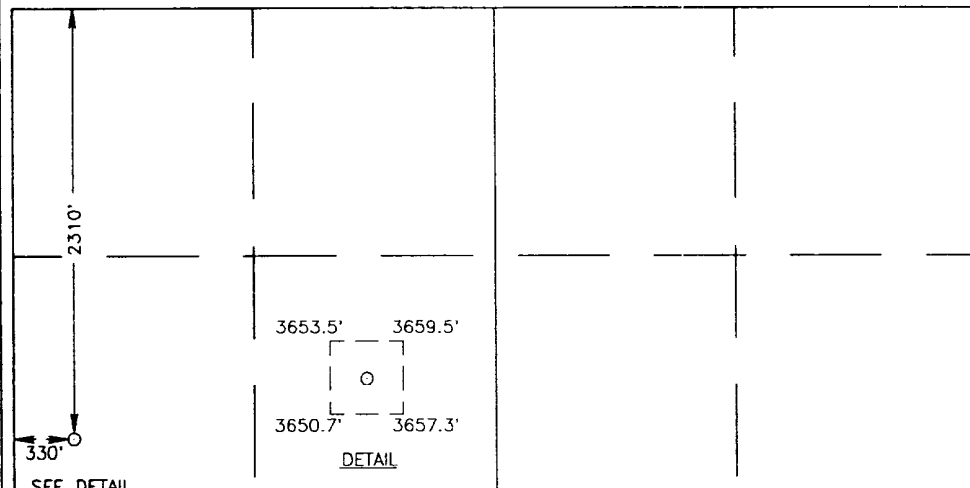
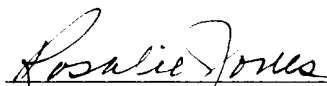
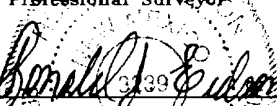
Surface Location

|                    |               |                  |               |         |                       |                           |                      |                        |                |
|--------------------|---------------|------------------|---------------|---------|-----------------------|---------------------------|----------------------|------------------------|----------------|
| UL or lot No.<br>E | Section<br>22 | Township<br>17 S | Range<br>30 E | Lot Idn | Feet from the<br>2310 | North/South line<br>NORTH | Feet from the<br>330 | East/West line<br>WEST | County<br>EDDY |
|--------------------|---------------|------------------|---------------|---------|-----------------------|---------------------------|----------------------|------------------------|----------------|

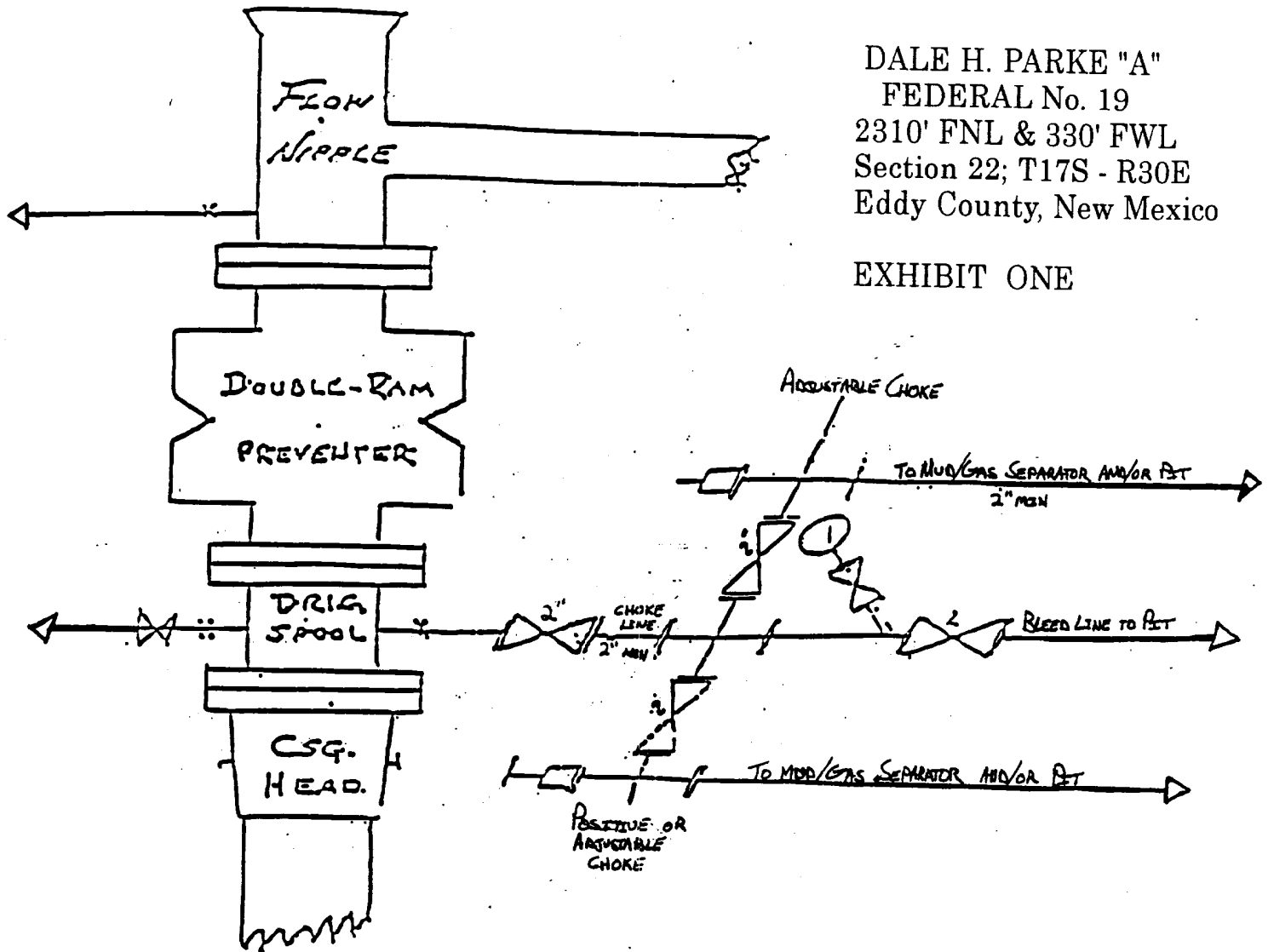
Bottom Hole Location If Different From Surface

|                       |                 |                    |           |         |               |                  |               |                |        |
|-----------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No.         | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|                       |                 |                    |           |         |               |                  |               |                |        |
| Dedicated Acres<br>40 | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |  |
|--|--|
|  | <b>OPERATOR CERTIFICATION</b><br><br>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.<br><br><br>Signature<br>ROSALIE JONES<br>Printed Name<br>PRESIDENT<br>Title<br>6/22/99<br>Date  |
|  | <b>SURVEYOR CERTIFICATION</b><br><br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.<br><br>AUGUST 5, 1998<br>Date Surveyed<br>Signature & Seal of Professional Surveyor<br><br>Certificate No. RONALD J. EIDSON 3239<br>MARK EIDSON 12641<br>JESSICA EIDSON-MCDONALD 12185 |

# BLOW OUT PREVENTER AND CHOKE MANIFOLD



DALE H. PARKE "A"  
FEDERAL No. 19  
2310' FNL & 330' FWL  
Section 22; T17S - R30E  
Eddy County, New Mexico

EXHIBIT ONE

10"/900 Cameron SS Space Saver  
3000# Working Pressure  
3000# Working Pressure Choke Manifold.

# PREMIER OIL & GAS INC.

**Attachment to Exhibit #1**  
**NOTES REGARDING THE BLOWOUT PREVENTERS**

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 1000 psi W.P. minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 1000 psi W.P. minimum.
6. All choke and fill lines to be securely anchored, especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on kelly.
9. Extension wrenches and hand wheels to be properly installed.
10. Blow out preventer control to be located as close to driller's position as feasible.
11. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.